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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico—November 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION-Gallagos Canyon Well No. 115, in NW 1/4 NE 1/4,
(Company or Operator) (Lease) Unit
B, Sec. 23, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

San Juan County. Date Spudded October 30, 1961 Date Drilling Completed November 10, 1961
Elevation 5995' (OL) Total Depth 5850' PBD 5803'

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 5674' Name of Prod. Form. Gallup
PRODUCING INTERVAL - Perforated Lower Gallup with 4 shot per foot 5730-5750'. Perforated Upper Gallup with 8 shots per foot 5676-5682'.

Perforations 5676-5682'
Open Hole 5850' Depth Casing Shoe 5844' Depth Tubing 5784'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 310 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size 32/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,000 gallons of oil and 35,000 pounds of sand (2,300 gallons of Spearhead acid)

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks November 19, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter Jalon Gas Company

Remarks Completed as flowing oil well Cha Cha Gallup Field, November 21, 1961. Potential test November 21, 1961, flowed 310 barrels of oil in 24 hours on 32/64" choke with tubing pressure flowing 110 psi and casing pressure flowing 720 psi. Gravity 43.5° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 28 1961, 19____

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

ORIGINAL SIGNED BY

L. R. TURNER

By: _____ (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

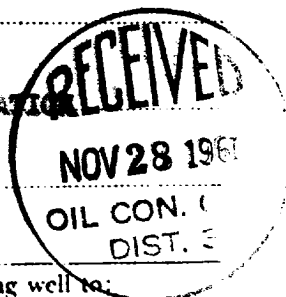
Address Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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