

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 23, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

(B) 810' FNL & 2130' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5995' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/07/84 MIRU Bedford Rig #1 on 12-07-84. PU 2-3/8" tubing.

12/08 & 09/84 SD for weekend.

12/10/84 TIH with 2-3/8" tubing to 5700'. Circ hole with 9.2# mud. Pulled up hole to 5440'. Spotted 21 sacks (25.2 cu.ft.) of Class "B" cement. Pulled up to 1930'. Spotted 22 sacks (26.4 cu.ft.) of Class "B" cement plug. POOH with tubing.

12/11/84 Perforated 4 squeeze holes at 470', est circ to surface. Squeezed hole at 470' with 99 sacks (117 cu.ft.) of Class "B" cement, circ cmt to surf. Cut off wellhead and installed dry hole marker. Rel rig at 10:00 AM 12-11-84. Well Plugged and Abandoned.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

DEC 18 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur J. Guevara*

TITLE

Secretary

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DATE 12/12/84  
AS AMENDED

DATE DEC 14 1984  
/s/ J. Stan McKee

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side