	 -		/
DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSIC	
U.S.G.S. LAND OFFICE TRANSPORTER GAS /		AND RANSPORT OIL AND NAT	Supersedes Old C-104 and C Effective 1-1-65 URAL GAS
OPERATOR / PRORATION OFFICE Operator Astec Oil & Gas Compa			
Drawer 570; Farmingto	on, New Mexico		
Reason(s) for filling (Check proper be New Well Recompletion Change in Ownership X	Change in Transporter of: Oi: Dry C	Gas Change	e in Operator
If change of ownership give name and address of previous owner		Chadle [_]	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation View	of Lease
Southeast Cha Cha Uni	t #32 Gallup	State	P, Federal or Pee IIM-09979
0.0	O Feet From The North		et From The West
	ownship 28 North Range CTER OF OIL AND NATURAL G		San Juan County
Name of Authorized Transporter of C. Four Corners Pipeline Name of Authorized Transporter of C. El Paso Natural Gas C. If well produces oil or liquids, give location of tanks.	Company	Address (Give address to whi	ch approved copy of this form is to be sent) aton, New Mexico ch approved copy of this form is to be sent) ton, New Mexico When
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	per:
Designate Type of Completi	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.		epen Plug Back Same Res'v. Diff. Res
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Perforations			Depth Casing Shoe
	Windle Green		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		ifter recovery of total volume of lepth or be for full 24 hours)	load oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Cdsing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MOF
GAS WELL		1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condonsate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	·		ERVATION COMMISSION JUL 8 1970
I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation with and that the information given beat of my knowledge and belief	APPROVED	d by A. R. Kendrick

Swemintenden

(Title)

(Date)

1970

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, then form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All dections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each noot in multiply