

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

HICKS OIL & GAS, INC.

3. Address and Telephone No.

P.O. Drawer 3307, Farmington, NM 87499 505-327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FEL & 660' FNL

Sec. 22-T28N-R13W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

NM-09979

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SOUTHEAST CHA CHA

8. Well Name and No.

S.E. CHA CHA #33

9. API Well No

300458701620S1

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

Sna Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was P & A'd as follows:

5/14/92 TTOH & tubing was parted @ 3780'. TTIH w/bit & scraper & tubing stuck out @ 3697'. TTOH & SDON.

5/15/92 Perforated casing @ 3691'. TTIH & set cement retainer @ 3605'. Spotted 59 cf cement inside & outside casing from 3691'-3605'. Pulled out of retainer & spotted 9.5 cf cement from 3605'-3555'. Spotted mud from 3555' to 2710'. TTOH & perforated @ 2710' TTIH & set cement retainer @ 2591'. Spotted 51 cf cement inside & outside casing from 2710'-2591'. Pulled out of retainer & spotted 8 cf cement from 2591' to 2541'. Mesa Verde Top @ 2660'. Spotted mud from 2541' to 1850'. TTOH to 1850'. Spotted 25 cf cement from 1850' to 1670' inside casing. Pictured Cliff Top @ 1800'. TTOH to 1660' & reverse circulated hole clean.

5/18/92 TTIH & tag cement plug @ 1679'. TTOH & perforated casing @ 1670' TTIH & set cement retainer @ 1421'. SDON for pump truck repairs.

5/19/92 Spotted 172 cf cement inside & outside casing from 1670'-1380'. TTIH and set cement plug @ 1430'. Spotted mud from 1380' to 420'. TTOH & perforated casing @ 420'. Pumped 100 cf cement down casing & had good cement circulation out of Bradenhead. Shut in BLM. Bradenhead & squeezed w/12 cf cement.

5/20/92 Erected Dry Hole Marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 6/4/92

(This space for Federal Bureau of Investigation use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

Date JUN 10 1992

APPROVED

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD