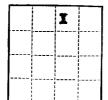
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

Lease No. 3F-077968 Unit C. J. Holder

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF	TENTION TO THE	1	il		1 1 1	
	TENTION TO DRILL		SUBSEQUENT REPO			
1	TENTION TO CHANGE PLANS		SUBSEQUENT REPO			
1	TENTION TO TEST WATER SHUT-		SUBSEQUENT REPO			
1	TENTION TO RE-DRILL OR REPAI		SUBSEQUENT REPORT			
	TENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT			
	TENTION TO PULL OR ALTER CAS	SING	SUPPLEMENTARY W	ELL HISTORY	core	X
	TENTION TO ABANDON WELL				·	
	(INDICATE ABOVE	BY CHECK MARK	NATURE OF REPORT, NOTI	ICE, OR OTHER DA	ATA)	
C. J. Ho	lder		Paymington,	New Mexico	June 2	6 , 19
HW/L HE/		-28-11	1-13-W N.M.	90 ft. from	RILL	Ap 2
Cha Cha (San Auan	reauge)	(Meridian)	Mariani 20	1961
(1	Field)	(County or	Subdivision)	(Si	tate or Territory)	· ··
tate names of a	630-56451. Recover	DETAII sands; show sizes points, and all ot	S OF WORK s, weights, and lengths of ther important proposed w	mholm wik	5 Bankandi.	
No. 1 56 ' with we permeabil -5645'. No. 2 56 y sand; 7 tures at	nd expected depths to objective ing ; 630-5645'. Recovery strictly; 3' shally sand \$45-5694'. Recovery sand with good of \$675-5690'.	DETAII sands; show sizes points, and all oth red 15° as throughout d. Gil an red 49° as eder and e	S OF WORK s, weights, and lengths of her important proposed w follows: 8' g as bleeds w follows: 3' follows: 3' ll and gas ble	proposed casing work) shale wit id; 2' san dth verti shaly san eds; 6' s	h Bentonite d with fair cal fractur d; 29° shal haly send.	etreak poresi es at e; 4' Vertic
Ho. 1 56 ' with we permeabile 5645'. No. 2 56 y sand; 7 tures at 1 depth 5 nt centai 75 sanks d in pull pai whis t 4 barre	nd expected depths to objective ingrison in the control of the con	DETAII sands; show sizes points, and all of red 15' as throughout d. Gil an red 49' as seer and e depth 5754 l and 1-1/ lied to bus less then di 1000 pai.	S OF WORK ", weights, and lengths of her important proposed w fellows: 8' 1 2' shaly san id gas bleeds w fellows: 3' 11 and gas ble 2 pounds medium pplag. Rela- agged bettom a- ropped to 750 Pulled tubin	proposed casing shale wit id; 2' sand ith vertically sand sand sand rate and ran	t 5794' with gent on the seal fractured; 29' shall haly send. t 5794' with gent of the seal fractured; 29' shall have the seal fractured; 29' shall have the seal of the seal	estreak peresi es at e; 4' Vertic h 125 s follow 23, 19 ing to . Pump
Ho. 1 56 vith vere abil- 5645'. Ho. 2 56 y sand; 7 tures at 1 depth 5 nt centai 75 sacks d in pall pai whice t A barre I understand the	nd expected depths to objective ing	DETAII sands; show sizes points, and all oil red 15° as throughout d. Oil an red 49° as oder and e depth 5754 l and 1-1/ lled to bus bing and to less then di 1000 pail, sive approval in w	S OF WORK to weights, and lengths of her important proposed with fellows: S' if 2' shaly sand gas bleeds with fellows: 3' il and gas bleeds with and gas bleeds with fellows: 3' il and gas bleeds with ga	proposed casing shale wit id; 2' sand ith vertically sand sand sand rate and ran	t 5794' with gent on the seal fractured; 29' shall haly send. t 5794' with gent of the seal fractured; 29' shall have the seal fractured; 29' shall have the seal of the seal	e streak peresi per at Vertic h 125 s follow 23, 19 ing to Pump packer nmenced.
Ho. 1 56 vith vere abilities at 1 depth 5 nt centain 75 sacks 4 in pall pei whice the barrent opponent and the barrent and th	nd expected depths to objective ing; 530-5645'. Recoverated fractures fity; 3' shaly sand its good of 5675-5690'. Recoverated fractures for personal fits per minute, at hat this plan of work must received.	DETAII sands; show sizes points, and all oil red 15° as throughout d. Oil an red 49° as oder and e depth 5754 l and 1-1/ lled to bus bing and to less then di 1000 pail, sive approval in w	S OF WORK to weights, and lengths of her important proposed with fellows: S' if 2' shaly sand gas bleeds with fellows: 3' il and gas bleeds with and gas bleeds with fellows: 3' il and gas bleeds with ga	proposed casing work) shale with dj 2' sand th vertically sand seds; 6' si maing si m tuf plus ased rotallt 5767', pel after g and ran curvey before open	h Bentenite d with fair cal fractur d; 29° shal haly send. t 5794° wit g per sæck, ry rig June Tested cas: 15 minutes full bere; arations may be con .(see reve	e streak peresi per at Vertic h 125 s follow 23, 19 ing to Pump packer nmenced.
No. 1 56 vith vere at 1 depth 5 tures at 1 depth 5 to contain 75 sacks in pull whice to the contain pull whice the contain the contain pull whice the contain pull whice the contain the	nd expected depths to objective ing	DETAII sands; show sizes points, and all of red 15° as throughout d. 911 an red 49° as eder and e depth 5754 l and 1-1/ llad to bus ping and te tes then di 1000 pai, sive approval in we pleum Corpo	S OF WORK t, weights, and lengths of her important proposed was fellows: 1 2' shaly san id gas bleeds was fellows: 1 and gas bleeds was fellows: 2 pounds medium palaged bettom a ropped to 750 Pulled tubing riting by the Geological Separation	proposed casing work) shale with dj 2' sand the vertical shaly sand shaly sand sand sand rotal to 5767', pai after g and ran curvey before open original accordance.	h Bentenite d with fair cal fractur d; 29° shal haly send. t 5794° wit g per sæck, ry rig June Tested cas: 15 minutes full bere; arations may be con (see reve	e streak peresi per at Vertic h 125 s follow 23, 19 ing to Pump packer nmenced.
Ho. 1 56 with vere at 1 depth 5 sacks d in pull ped white the ped white	nd expected depths to objective ing in 1630-5645'. Recover trival fractures in 1845-5694'. Recover is sand with good of 5675-5690'. Second good of 1862'. Plug back oning 6 persent gelling unit. Ran turn held for 5 minutes is per minute, at hat this plan of work must receive hat this plan of work must receive the plan of work must rece	DETAII sands; show sizes points, and all of red 15' as throughout d. 911 an red 49' as eder and e depth 5754 l and 1-1/ llad to bus ping and t- les then di 1000 psi, sive approval in w pleum Corpo	S OF WORK s, weights, and lengths of her important proposed w follows: S' ; 2' shaly san id gas bleeds w follows: 3' il and gas ble '. Set 4-1/2* 2 pounds mediu up plug. Rele agged bottom a ropped to 750 Pulled tubin riting by the Geological S overtion By	proposed casing work) shale with the shale with vertically sand shale shale shale sand sand shale sha	h Bentenite d with fair cal fractur d; 29° shal haly send. t 5794° wit g per sæck, ry rig June Tested cas: 15 minutes full bere; arations may be con .(see reve	estreak peresi es at e; 4' Vertice h 125 s follow 23, 19 ing to . Pump packer nmenced. erse si

tested bilow peaker and pumped into formation at 6 berrels per minute at 2000 yed. Tested shave pasker to 3000 yed, which held with no indication of pressure they. Recommended below pasker with 25 sasks canent, Maximum pressure 1100 yed, After displacing 10 sasks below pasker reversed out consut and pulled tubing and pasker. Ben tubing with 3-8/8" bits. Expess consut and pulled tubing and pasker. Ben tubing with 3-8/8" bits. Welton on count 12 hours, Tested castag with 3000 yed, which hald with no halfed on count 25 hours, Tested castag at \$756.