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(SUBMIT IN TRIPLICATE)

GEOLOGICAL SURVEY

UNITED STATES DEPARTMENT OF THE INTERIOR Unit

Land Office Senta Fe
Lease No. SF-077968
Unit C. J. Holder

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE I NOTICE OF INTENTION TO TEST WAT NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT OI NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY.	O GEOLOG CA
(INDICA J. Holder	Tarrington, Hew Hexico July	. 19 61
ell No. 15 is locat	ated 510 ft. from $\begin{bmatrix} N \\ *** \end{bmatrix}$ line and 1630 ft. from $\begin{bmatrix} E \\ *** \end{bmatrix}$ line of sec	21
(1/2 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	
ha Cha Gallup (Field)	San Juan New Mexico	
an correlation log. and oil fracked with	DETAILS OF WORK to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) Perforated Lewer Gallup with 4 shots per foot 5683 18,530 gallens of oil containing 25 pounds Adomite	-5703'. Mark II
an correlation log. and oil fracked with nd 5 gallons FR-1 pe ressure 2600 pgi. A but in pressure 1300 racked with 31,000 gr	Perforated Lower Gallup with 4 shots per foot 5683 to 16,530 gallons of oil containing 25 pounds Adomite r 1000 gallons and 20,000 pounds sand. Average tree liverage injection rate 26 barrels per minute. Instantial of the free noteh upper Gallup at 5644. San gallons oil containing 50 pounds Adomite Mark II wit	-5703'. Mark II ating ntaneous d oil h 5 gall
an correlation log. and oil fracked with nd 5 gallens FR-1 pe ressure 2600 pgi. A but in pressure 1300 racked with 31,000 gallens n at 2350 pgi. Maxis 750 pgi, average tree	re objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding joint points, and all other important proposed work) Perforated Lewer Gallup with 4 shots per foot 5683 to 18,530 gallens of oil containing 25 pounds Adomite or 1000 gallens and 20,000 pounds sand. Average treaverage injection rate 28 barrels per minute. Insta pai. Triple free notch upper Gallup at 5644. San	-5703'. Mark II ating ntaneous d oil h 5 gall , Pumpe essure barrels
an correlation log. and oil fracked with nd 5 gallens PR-1 pe ressure 2600 pgi. A mut in pressure 1300 racked with 31,000 gallens n at 2350 pgi. Maxis 750 pgi, average tressure minute. Petential	re objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) Perforated Lower Gallup with A shots per foot 5683 in 18,530 gallons of oil containing 25 pounds Adomite or 1000 gallons and 20,000 pounds sand. Average treatverage injection rate 28 barrels per minute. Instaining 50 performs and sometimes oil containing 50 pounds Adomite Mark II with 20,000 pounds of sand. We breakdown pressure immu treating pressure 3400 psi, minimum treating pressure 2900 psi. Average injection rate 24 in test to be reported on final log.	-5703'. Mark II ating ntaneous d oil h 5 gall , Pumpe essure barrels
an correlation log. and oil fracked with nd 5 gallons FR-1 pe ressure 2600 pgi. A mut in pressure 1300 racked with 31,000 g R-1 per 1000 gallons n at 2350 pgi. Maxim 750 pgi, average tree er minute. Potential	Perforated Lower Gallup with 4 shots per foot 5683 in 18,530 gallons of oil containing 25 pounds Adomite 1000 gallons and 20,000 pounds sand. Average tresverage injection rate 28 barrels per minute. Instaining 10 perforated Lower Gallup at 5644. San gallons oil containing 50 pounds Adomite Mark II with 20,000 pounds of sand. He breakdown pressure 1000 performs treating pressure 3400 psi, minimum treating psi	-5703'. Mark II ating ntaneous d oil h 5 gall , Pumpe essure barrels
an correlation log. and oil fracked with nd 5 gallons FR-1 pe ressure 2600 pgi. A hut in pressure 1300 racked with 31,000 g R-1 per 1000 gallons n at 2350 pgi. Maxin 750 pgi, average tre- ser minute. Petential understand that this plan of work mpany Pan American	Perforated Lower Gallup with A shots per foot 5683 18,530 gallons of oil containing 25 pounds Adomite 18,530 gallons and 20,000 pounds sand. Average tre 1900 gallons and 20,000 pounds sand. Average tre 1900 respective rate 28 barrels per minute. Insta 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 21 psi. Triple frac noteh upper Gallup at 5644. San 22 psi. Triple frac noteh upper Gallup at 5644. San 23 psi. Triple frac noteh upper Gallup at 5644. San 24 psi. Triple frac noteh upper Gallup at 5644. San 25 psi. Triple frac noteh upper Gallup at 5644. San 26 psi. Triple frac noteh upper Gallup at 5644. San 26 psi. Triple frac noteh upper Gallup at 5644. San 27 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 29 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 21 psi. Triple frac noteh upper Gallup at 5644. San 22 psi. Triple frac noteh upper Gallup at 5644. San 23 psi. Triple frac noteh upper Gallup at 5644. San 24 psi. Triple frac noteh upper Gallup at 5644. San 25 psi. Triple frac noteh upper Gallup at 5644. San 26 psi. Triple frac noteh upper Gallup at 5644. San 27 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 28 psi. Triple frac noteh upper Gallup at 5644. San 29 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup at 5644. San 20 psi. Triple frac noteh upper Gallup a	-5703'. Mark II ating ntaneous d oil h 5 gall , Pumpe essure barrels
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nd cil fracked with d 5 gallens FR-1 pe wsaure 2600 pgi. A mt in pressure 1300 acked with 31,000 gi-1 per 1000 gallens at 2350 pgi. Maxim 50 pgi, average treer minute. Potential ress	Perforated Lower Gallup with 4 shots per foot 5683 18,530 gallons of oil containing 25 pounds Adomite er 1000 gallons and 20,000 pounds sand. Average tre everage injection rate 28 barrels per minute. Insta co pei. Triple free notch upper Gallup at 5644. San gallons oil containing 50 pounds Adomite Mark II with evith 20,000 pounds of sand. No breakdown pressure imme treating pressure 3400 psi, minimum treating pressure 2900 psi. Average injection rate 24 all test to be reported on final log. Original signed by R. M. Bauer, Jr.	Mark ating mtaneous doll h 5 gal Pump agaire