

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 100-1-  
Expires August 31, 1988  
5. LEASE DESIGNATION AND SERIAL NO.

SF-077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE  
WELL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

510'FNL & 1830' FEL

14. PERMIT NO. API #

300450738500S1

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6054'KB & 6044'GL

7. UNIT AGREEMENT NAME

Southeast-Cha Cha

8. FARM OR LEASE NAME

SE Cha Cha

9. WELL NO.

31

10. FIELD AND POOL OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21-T28N-R41W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PERFORATE Casing ☐

FRAC TREATMENT ☐ MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐ ABANDONMENT ☐

REPAIR WELL ☐ CHANGE PLANE ☐

(Other) OIL CON. DIV.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRAC TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED WORK (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed well, if additional drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
DIST. 3

The Subject Well was P & A'd as follows:

7/29/91 TTIH to 3540' & tubing stacked out. Spotted 70 cf cement & SDON.

7/30/91 Tagged first plug w/tubing @ 3422'. Spotted 75 cf cement from 3422'-2600'. TTOH & tagged second plug w/ perforator's sinker bar @ 2648'. Perforated casing @ 2600'. TTIH & set cement retainer @ 2550' & spotted 59 cf cement inside & outside casing from 2600'-2500'. Mesa Verde Top @ 2550'. Spotted mud from 2500' to 1693'. TTOH & SDON.

7/31/91 Perforated @ 1693'. TTIH & set cement retainer @ 1445'. Spotted 177 cf cement inside & outside casing from 1693' to 1395'. Pictured Cliff Top @ 1643' & Fruitland Top @ 1445'. Spotted mud from 1395' to 294'. TTOH & perforated casing @ 294'. Pumped 118 cf cement down casing & had cement circulation out of Bradenhead. Top of Ojo Alamo @ 244'. Shut Bradenhead in & squeezed w/30 cf cement. Shut casing in for 4 hours. Removed wellhead & erected Dry Hole Marker.

Leonard Bixler of the Farmington BLM office witnessed P & A Operations. All cement was Class "B" neat. All mud was 9.0 lb/gal., 50 vis. or better.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE

President

DATE

8/5/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved as to plugging of the well bore.  
and any other work is required until  
surface restoration is completed.

Signature on Report 2