

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SR-077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
640' FWL and 810' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6077' (RDB)

7. UNIT AGREEMENT NAME

Southeast Cha Cha Unit

8. FARM OR LEASE NAME

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/4 SE/4 Section 16

T-28-N, R-13-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referring to our Form 9-331 of May 19, 1963, we attempted to restimulate the above well as follows:

- 1. Moved in pulling unit 6-3-63 and pulled rods and tubing. Found sand and phosphate at 5738 and attempted to clean out.**
- 2. Ran 2-7/8" tubing and full bore and set at 3840.**
- 3. Loaded casing-tubing annulus with oil and pressured to 700 psi. Sand-oil fractured perforis 5691-5698 and 5743-5759 with spearhead of 3,000 gals. oil containing 100 lbs. Adomite Mark II and 5 gals. FN-3 per 1000 gals. followed by 15,000 gals. oil containing 75 lbs. Adomite Mark II per 1000 gals. and 5 gals. FN-3 per 1000 gals. with 15,000 lbs. 10-20 sand. Dropped 20 ball sealers. Average injection rate was 15.5 barrels per minute with minimum pressure of 4000 psi and maximum pressure of 5000 psi. Instant shut-in pressure was 1500 psi, stabilizing at 1400 psi in 5 minutes.**
- 4. Bled pressure off and well flowed 58 barrels oil in 4 hours and was plugged with sand and ball sealers. Cleaned out and flowed 82 barrels lead oil in 51 hours. Cleaned out sand and commenced bailing free sand and drilling mud.**

18. I hereby certify that the foregoing is true and correct

(Continued on reverse side)

SIGNED **G. W. Eaton, Jr.**

TITLE **Area Engineer**

DATE **December 16, 1963**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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987-951

5. Ran tubing and attempted to circulate hole, and put well on pump.
6. Attempted to pump remaining lead oil and pump did not function properly.
7. Pulled pump and scrubbed well, recovering only drill mud.
8. Pulled tubing and tubing drag at a depth of 4624', indicating collapsed casing at this point.
9. Pulled and laid down tubing and temporarily abandoned well.