

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB 3 1993

OIL CON. DIV
DIST. 3

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
HICKS OIL & GAS, INC.

3. Address and Telephone No.
P.O. Drawer 3307, Farmington, NM 87499 505-327-4902

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 790' FEL
Sec. 17, T28N, R13W

5. Lease Designation and Serial No.
SE 077976

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
SOUTHEAST CHA CHA

8. Well Name and No.
S.E. CHA CHA #26

9. API Well No.
300450739900S1

10. Field and Pool, or Exploratory Area
Cha Cha Gallup

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well was P & A'd as follows:

- 12/28/92 Tripped 3830' of sucker rods & 3800' of tubing out of hole. Tubing was parted due to corrosion.
- 12/29/92 TTIH & set cement retainer @ 3297'. Injection rate was less than 1/4 BPM @ 2200 psi below retainer. Pulled out of retainer & spotted 54 cf cement inside 5 1/2" casing from 3297'-2882'. TTOH & perforated 5 1/2" casing @ 2555'. TTIH & set cement retainer @ 2490'. Spotted 54 cf cement from 2555'-2455' inside & outside casing. Mesa Verde Top @ 2505'. TTOH.
- 12/30/92 Perforated 5 1/2" casing @ 1630'. TTIH & set cement retainer @ 1391'. Spotted 201 cf cement from 1630'-1260' inside & outside casing. Pictured Cliff Top @ 1580' & Fruitland Top @ 1310'. TTOH & perforated 5 1/2" casing @ 320'. Pumped 54 cf cement down casing & circulated cement to surface out of Bradenhead Bottom of Ojo Alamo @ 270'. Cut off wellhead & erected Dry Hole Marker.

Mud (9lb/gal, 50 vis.) was spotted between all plugs.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Jim Hicks Title President, Hicks Oil & Gas, Inc. Date 1/14/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

APPROVED
JAN 28 1993
AREA MANAGER

NMOCD