

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum

Corporation State "CA" Well No. 1 in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec 16 T 28N R 13W NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-11-60

Date Drilling Completed 11-23-60

Please indicate location:

Elevation 6077 (OL)

Total Depth 5860

FRTD 5821

Top Oil/~~Water~~ Pay 5682

Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated Lower Gallup 5734-5746 with 4 shots per ft.

Perforations Perforated Upper Gallup 5683-90 with 6 shots per foot.

Open Hole ---

Depth

Casing Shoe 5856

Depth

Tubing 5736

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 169 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 21/64"

GAS WELL TEST - Flowing oil well

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons oil and 38,000 pounds sand (300 gallons 15% BDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks December 7, 1960

Oil Transporter Mehood Corporation

Gas Transporter None

Remarks: Completed as flowing oil well Cha Cha Gallup field December 8, 1960. Potential test December 8, 1960, flowed 169 barrels oil per day with 21/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge:

Approved DEC 8 1960 _____, 19____

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

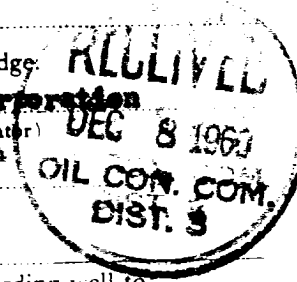
Title: Assistant Area Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Address: Box 480, Farmington, New Mexico

Attn: L. O. Spear, Jr.



Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>206'</u>	<u>175</u>
<u>4-1/2"</u>	<u>5879'</u>	<u>225</u>
<u>2-3/8"</u>	<u>5756'</u>	

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZT. C. DIST. OFFICE	
NUMBER OF COPIES REPORTED	4
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
PRODUCTION OFFICE	6-15
OPERATOR	