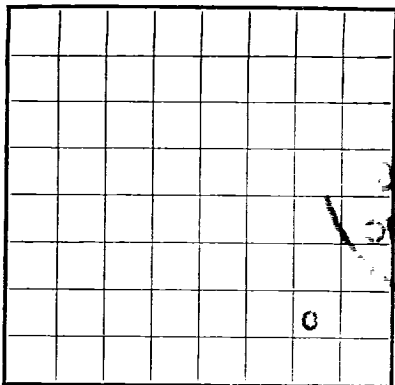




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa FeSERIAL NUMBER MM 09979

LEASE OR PERMIT TO PROSPECT

Robinson

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
SANTA FE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Ames Oil and Gas Company Address Lawrence, New Mex.
Lessor or Tract Robinson Field Underignated State New Mexico
Well No. 6-6 Sec. 15 T. 20N R. 15E Meridian N.M.P.M. County San Juan
Location 1920 ft. N. of S. Line and 2120 ft. E. of W. Line of Section 15 Elevation 6089 O.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE P. SALMONDate December 14, 1960Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/5/60, 19... Finished drilling 11/11/60, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5740 to 5750 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8rd	J-55	317					
5 1/2	15.5	8rd	J-55	517					
5 1/2	14	8rd	J-55	533					
2 3/8	4.7	8rd	J-55	575					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	326	225	displacement		
5 1/2	5850	300	two plug		
2 3/8	5748				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil traced with 22,000 # sand and 792 lbs. oil. Breakdown pr. - 1050, Max. pr. - 3000#, Treating pr. - 2500#, shut-in pr. 2200#, I.R. 3.2 bpm						

TOOLS USED

Rotary tools were used from 0 feet to 5852 feet, and from _____ feet to _____ feetCable tools were used from 0 feet to 5809 feet, and from _____ feet to _____ feet

DATES

_____, 19... Put to producing 12/5/60, 19...

The production for the first 24 hours was 119.25 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	Surface
325	984	659	Sand and Shale
984	2108	1124	Sand and Shale
2108	2860	752	Sand and Shale
2860	3682	822	Sand and Shale
3682	4424	742	Sand and Shale
4424	4826	402	Sand and Shale
4826	5207	381	Sand and Shale
5207	5407	200	Sand and Shale
5407	5852	445	Sand and Shale

(OVER)

16-43094-3

PICTURED CLIFFS - 1742, CLIFF HOUSE - 3275', POINT OF VIEW - 4220',
GALLUP - 5393

