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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

~~Recompleting~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleti. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 13, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation C. J. Holder, Well No. 8, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 16, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County San Juan Date Spudded March 17, 1961 Date Drilling Completed March 31, 1961

Elevation 6078 (RDB) Total Depth 5890 PBD 5852

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil ~~xxx~~ Pay 5739 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5800-5811 4 shots per foot; 5740-5747 6 shots per foot.

Open Hole _____ Depth _____ Casing Shoe 5887 Depth _____ Tubing 5832

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 170 bbls. oil, - - bbls water in 24 hrs, - min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,764 Gallons oil and 10,000 pounds sand; 13,740 gallons oil and 20,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks April 8, 1961

Oil Transporter Four Corners Pipe Line Company

Gas Transporter NONE

Remarks: Completed as flowing Cha Cha Gallup Field Development Well April 9, 1961.

Anticipated allowable 164 barrels of oil per day effective April 9, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 14 1961, 19____

Pan American Petroleum Corporation WILSON, COM.
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED
A. R. TURNER (Signature)

Title: Administrative Clerk

By: Original Signed Emery C. Arnold

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

Title Supervisor Dist. # 3

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APR 14 1961

STATE OF NEW MEXICO	
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