

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on the
reverse side)

SEC77968

U. S. INDIAN ALLOTTEE OF TRUST FUND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2040' FNL and 510' FEL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16 T28N R13W
15. ELEVATIONS (Show whether by spot or etc.) 6078' DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED
JAN 30 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/7/85 Moved in and rigged up workover rig. Attempted to unset packer and parted tubing at 4115'.
- 12/9/85 Attempted to run overshot to catch tubing but could only get down to 3555' with overshot.
- 12/11/85 Swedged casing with 3 7/8" swedge from 2863' to 4115'.
- 12/12/85 Attempted to run 3 5/8" OD overshot and could only get down to 2863'. Ran 3 7/8" swedge and swedged casing 3277' - 3954'. Did not hit anything and did not have tight spot at 2863'.
- 12/13/86 Ran 3 5/8" overshot to 4115'. Started circulating and working down. Circulated down to 4159' and never hit fish. Pulled out of the hole. OD of overshot was heavily scored.

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas

DATE

1-24-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

FEB 20 1986

*See Instructions on Reverse Side

NMCO

FARMINGTON RESOURCE AREA

BY

†

- 12/16/85 Ran 3 5/8" overshot back in the hole. Circulated and washed down to 4741'. Pipe began torqueing and dragging 10-15,000# over string weight when picked up. Pulled out of the hole.
- 12/17/85 Ran 3" impression block to 4730' on tubing. Circulated down to 4741' and stacked tubing out on impression block. Pulled out of the hole and the impression block looks like it was setting on chunks of shale. Rigged up wireline truck and ran sinker bars and collar locator to 4200'. Could not get wireline past 4200'. Logged with collar locator between 3800' and 4200'. Information from the collar log is inconclusive. Laid down tubing and shut the well in. Released rig. We feel the casing is eaten away so badly in this interval that the overshot is going by the fish at 4115' outside of the casing in the open hole.