

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR FARMINGTON RESOURCE AREA
HICKS OIL & GAS, INC. FARMINGTON, NEW MEXICO
3. ADDRESS OF OPERATOR
P.O. DRAWER 3307 - Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6075 KB

5. LEASE DESIGNATION AND SERIAL NO.
SF077976
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
S.E. Cha Cha
8. FARM OR LEASE NAME
9. WELL NO.
16
10. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T28N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☒
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up wireline unit.
2. Run wireline check I.D. and depth of tubing.
3. Rig up to plug well.
4. Run 1" tubing spot cement 5725' to 5584'
5. Pull 1" String
6. Perforate 2 3/8" tubing @5390'.
7. Run 1" tubing with 2 3/8" packer. Set packer @5250'.
8. Pump cement through perfs @5390' bring cement to 5290' inside and outside 2 3/8" tubing.
9. Pull and lay down 1" tubing.
10. Cut off 2 3/8" tubing @2650'.
11. Pull and lay down 2 3/8" tubing.
13. Perforate 4 1/2" casing @2645'. Spot cement inside and outside casing 2645'-2545'. Top of Mesa Verde 2596'.
14. Perforate 4 1/2" casing @1720'. Spot cement inside and outside casing 1720'-1289' Top of P.C. @1670', Top of Fruitland @1339'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

Jim Hicks
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Cont. on attached.

DATE 8/21/87

SEP 08 1987

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

SUNDRY NOTICE & REPORT ON WELLS
S.E. CHA CHA #16
Lease # SF077976
Sec. 17, T28N, R13W
San Juan County, New Mexico
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15. Pull 4½" from 299'. Spot cement 299'-199'. Bottom of surface pipe 249'. top of Ojo Alamo @250'.
16. Spot cement 100' to surface and erect dry hole marker.