

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND AREA NO.  
SF 077976

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. UNDER AGREEMENT NAME S.E. Cha Cha	
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.		3. FARM OR LEASE NAME S.E. Cha Cha	
3. ADDRESS OF OPERATOR P.O. Box 3307, Farmington, NM 87499		9. WELL NO. 16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FNL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
14. PERMIT NO. API #300450746500SI		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6075' KB	
12. COUNTY OR PARISH San Juan		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was P & A'd as follows:

- 2/20/91 Spotted 79 CF Class B cement inside casing from 5725'-4634'. Gallup top @ 5340'. Larry Pixley & Mark Kelly w/Farmington BLM witnessed this operation. SDON.
- 2/21/91 Tagged top of Gallup plug w/tubing @ 4634'. Spotted 50/50 POZ from 4634'-2645'. TTOH & perforated casing @ 2645'. TTIH w/cement retainer & retainer stuck in casing @ 1449'. Set retainer @ 1449' & spotted 649 CF Class B cement inside & outside casing from 2645'-1399'. Mesa Verde top @ 2595' & Pictured Cliff top @ 1670'. TTOH & SDON.
- 2/22/91 Perforated casing @ 1399'. TTIH & set cement retainer @ 1399'. Could not pump through perf's @ 1399' w/3000 psi. Pulled out of retainer & spotted 8.6 CF Class B cement from 1339'-1289'. Fruitland top @ 1339'. Spotted 50/50 POZ from 1289'-300'. TTOH & perforated casing @ 300'. Pumped 179 CF Class B cement down casing & circulated cement out Bradenhead. Top of Ojo Alamo @ 250'. Leonard Bixler w/Farmington BLM witnessed P & A operations 2/21 & 2/22/91.
- 2/23/91 Erected Dry Hole Marker.

Approved as to plugging of the well.  
Liability under bond is retained until  
surface restoration is completed.

MAR 29 1991

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hicks

TITLE President

DIST. 3

DATE 3/18/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

NMCOG

\*See Instructions on Reverse Side