

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR *Oil & Gas*
Hicks Leco, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 174, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' from North line and 1980' from
AT SURFACE: West line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐
☐

RECEIVED

SEP 17 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rigged up completion rig. Ran Schlumberger cased hole "Dual Spacing Thermal Neutron Decay Time" log. Perforated 5611-13 with 2 shots per foot. Treated 5611-13 and 5618-26 with 500 gals. of 15% MCA, followed by 30,000# of 20/40 sand in 30,000 gal of 70 quality nitrogen foam. Flowed well back. Set sand plug to 5600'. Perforated 5430-3 5548-50 and 5572-76' with 2 shots per foot. Broke down with 300 gal of 15% MCA. Frac treated with 20,000# of 20/40 sand in 24,000 gal. of 70 quality nitrogen foam. Set sand plug to 5410'. Perforated Gallup 5354 to 68 with 2 shots per foot. Broke down with 500 gal. 15% MCA. Treated with 23,500# of 20/40 sand in 30,000 gal. of 30# gel with 400 scf nitrogen/ bbl. Flowed well back. Ran 2 1/16" tubing and circulated hole clean to 5644' PBTD. Swabbed 1 1/2 days. Ran 3/4 rods and 1 1/4" insert pump. Put back on production 8/20/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Mike Hicks* TITLE Eng. DATE 9/14/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY *RB*