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	DISTRIBUTION SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-11-4 and Effective 1-1-61
	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
1.	PRORATION OFFICE	1		
	Hicks Oil and Gas			
	P. O. Box 174, Far Reason's) for filing it heck proper box New Well Recompletion X Change in Ownershi	Change in Transporter of: OH Dry Ga Castinghead Gas Conden	Other (Please explain)	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	LEASE.   Well No.   Food Name, Including F		
	S.E. Cha Cha 15 Cha Cha Gallup State, Federal Cree Federal SF0779			
	Unit Letter F 1980 Leet From The North Line and 1980 Feet From The West			
	Line : ecuon 17 To	whattip 28N Range 1	3W , мырм, San .	Juan
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Noire of Authorized Transporter of Oil X or Condensate Authorized Transporter of Oil X or Condensate			
	Permian Corporation Box 1183, Houston, Texas 77001  Lagre of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	That Ser. Twp. Rge.	is gas actually connected? W	hen
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completion		Hew Well   Workover   Deepen   X	Fig. Back   Same Rests   OHI. Fe $X$
	Date Spudded	Dute Compl. Ready to Prod. 8-20-81	Total Depth 5750	6.8.7.0. 5644
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Cil. Gas Pay	Tuking Cepth
	RKB 6023	Gallup   34, 5548-50, 5572-76, 551	5354 1-13, 5618-26	5602 Depth Cast ig Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4	8 5/8 - 24#	254'	200 sks
	7 7/8	$\frac{1}{4}\frac{1}{2} - 9.5 \#$	5748'	175 sks
		$\frac{3 \frac{1}{2} - 9.3\#}{2 \frac{3}{8} - 4.7\#}$	4502' 5602'	115 sks N/A
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)			
	Date First New OL Bun To Tanks	Date of Teat	Producing Method (Flow, pump, gas	lift, etc.)
	8/21/81	8/30/81 Tubing Pressure	PUMP Casing Pressure	Choke Size
	Length of Teet 24 hours		65 psi	N/ 2
	Actual Prod. During Tost	65 psi	Water-Bble.	Gas - MCF
į		47	13	78
	CAS WELL			
i	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
'I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 171981	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
	above is true and complete to the	e best of my knowledge and belief.	SUPERVISOR DISTRICT # 3	
			This form is to be filed in compliance with RULE 1104.	

PRESIDENT

9/14/81

If this is a request for silowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.