NO. OF COPIES RECEIVED					
DISTRIBUTION		1	H		
FILE		1	17		
U.\$.G.\$.					
LAND OFFICE					
TRANSPORTER	OIL	/			
INAMPONIEN	GAS	1			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE					REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
L	FILE		\mathcal{A}	\preceq			AND	
L	U.S.G.S.				AUTI	HORIZATION TO TI	RANSPORT OIL AND NATURAL G	AS
	LAND OFFICE							
Γ	TRANSPORTER	OIL						
Ĺ		GAS	/					
	OPERATOR		4					
ı. [PRORATION OFF	ICE			L			
Г	Operator	,			01-1-1	n Ted:		
L	Bird Oil Eq	ulpme	nt_	OI	OKTANOM	a, Lu.	 	
•	3101 Knudsen, Farmington, NM 87401							
L	Reason(s) for filing					07401	Other (Please explain)	
- 1	keason(s) for filling (New We!l		ope.	002)		in Transporter of:		
- 1	Recompletion	Ħ			Oil	Dry Dry	Gas 🔲	
	Change in Ownership	, T			Casing	head Gas Con	densate	
L	Cixinge in Outliering							
	change of owners			e	Aztec C	il & Gas Compa	ny, Drawer 570, Farmington	, NM 87401
•	nd address of prev	ious ow	ner _					
	ESCRIPTION O	E WELL	I. AR	ו מע	LEASE			
	Lease Name	F WELL	<u>. /3/</u>	<u>,,,</u>	Well N	lo. Pool Name, Including	Formation Ch 2 Kind of Lease	Lease No.
-	Southeast C	Cha Ch	a U	nit	#19	Gallup	Cha Cha State, Federal	or FeeSF=077976
H	Location							
	F	Ξ		19	980 Fee,	From The North	ine and 530 Feet From T	heWest
1	Unit Letter		· —			·		
	Line of Section	15		Tow	mship 28	North Range	13 West , NMPM,	San Juan County
L.								
N. 1	DESIGNATION O	F TRA	NSP	OR 7	TER OF O	IL AND NATURAL	GAS	
Ī	Name of Authorized	Transpor	ter of	011	•	Condensate	Address (Give address to which approv	
1	Plateau Ind	2.					1921 Bloomfield Blvd., Address (Give address to which approv	Farmington, NM 8/401
1	Name of Authorized	Transpor	ter of	Cas	inghead Gas	or Dry Gas		
	El Paso Nat	tural	Gas	C			Box 990, Farmington, Nh	
1	[f well produces oil	or liquida	5,		Unit	Sec. Twp. P.ge.	Is gas actually connected? Whe	••
- 1	give location of tank	ks.			1 1			
7	f this production is	s commit	ngled	i wit	th that from	any other lease or pos	ol, give commingling order number:	
v.	COMPLETION D	ATA				Oil Well Gas Well		Plug Back Same Resty. Diff. Resty
ſ	Designate Ty	ne of Co	omnl	etio	on - (X)	Oil Well Gds Well	Ivew well	
l	Designate 19	pe or a.				<u> </u>	Total Depth	P.B.T.D.
	Date Spudded				Date Comp	l. Ready to Prod.	Total Depth	
					Name of Br	roducing Formation	Top Oil/Gas Pay	Tuhing Depth
	Elevations (DF, RK	B, RT, G	R, et	c. j	Name of Pi	oducing r officiation		
								Dean Casing Shoe
	Perforations						(のと)しい	15
-						TUBING, CASING,	AND CEMENTING RECORD	1812
}		SIZE			CAS	ING & TUBING SIZE	DEPTH SET	CONTROLS CEMENT
}	HOLE	. 5126					1 50	- CO.
ŀ					+		and Carlo	0, 3
-					 		(No.	013.
ŀ					†			
l	TEST DATA AN	D BEOI	TICS'	TE	OR ALLO	WARLE (Test must b	e after recovery of total volume of load oil	and must be equal to or exceed top allow
	TEST DATA AN OIL WELL	n ver	1000	4 5	J., , 1220	able for this	depth or be for full 24 hours/	
i	Date First New Oil	Run To 7	anks	,	Date of Te	et	Producing Method (Flow, pump, gas li	s, esc./
					1			Choke Size
1	Length of Test				Tubing Pr	escure	Casing Pressure	Choir mar
								Gas - MCF
ļ	Actual Prod. During	Test			Oil-Bbls.		Water - Bbls.	
l							_1	
	GAS WELL				1.		Bbls. Condensate/MMCF	Gravity of Condensate
	<u> </u>				Length of	Test	BBIG. Goldenseley market	
	Actual Prod. Test-	MCF/D			1			Choke Size
	Actual Prod. Test-						Cosing Pressure (Shut-in)	CHOZE DIES
	Actual Prod. Test-		pr.)		Tubing Pr	essure (Shut-in)	Casing Pressure (Shut-in)	Citore state
	Actual Prod. Test- Testing Method (pi	tot, back				essure (Shut-in)		
VI.	Actual Prod. Test-	tot, back		IAN		essure (Shut-in)	OIL CONSERVA	ATION COMMISSION
	Actual Prod. Test- Testing Method (pi CERTIFICATE	of CO	MPL		CE		OIL CONSERVA	ATION COMMISSION
	Actual Prod. Test- Testing Method (pi	OF CO	MPL	4	CE	of the Oil Conservati	OIL CONSERVA	SEP 2 4 1975
	Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	OF CO	MPL	and	CE regulations	of the Oil Conservation gives	OIL CONSERVA	SEP 2 4 1975 A. R. Kendrick
	Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	OF CO	MPL	and	CE regulations	of the Oil Conservati	OIL CONSERVA	ATION COMMISSION SEP 2 4 1975
	Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	OF CO	MPL	and	CE regulations	of the Oil Conservation gives	OIL CONSERVA	SEP 2 4 1975 A. R. Kendrick SUPERVISOR DIST. #8
	Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	OF CO	MPL	and	CE regulations	of the Oil Conservation gives	OIL CONSERVA	SUPERVISOR DIST. 48 compliance with Rule 1104.
	Actual Prod. Test- Testing Method (pi CERTIFICATE I hereby certify th	OF CO	MPL ules complete to	and led to	CE regulations	of the Oil Conservation gives	OIL CONSERVA	SUPERVISOR DIST. 48 compliance with RULE 1104. wable for a newly drilled or deepen

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

N		_
	1/	1
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104
Supersedes Old C-104 and C-110

	FILE ,	7	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR			
	LAND OFFICE			NE OAG		
	TRANSPORTER OIL	_				
	OPERATOR 7	-				
	PRORATION OFFICE	-				
•-	Operator					
	Suburban Propane Gas	Corporation				
	Address Deat Office Box 17680	, San Antonio, Texas 78	217			
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	One (Freuse explain)	•		
	Recompletion	Oil X Dry G	as 🔲			
	Change in Ownership X	Casinghead Gas Conde	ensate 🔲			
	If change of ownership give name	D. 10:1 D. 1				
	and address of previous owner	Bird Oil Equipment of O 505 Fourth Are SW, Calg.				
11	DESCRIPTION OF WELL AND	· · · · · · · · · · · · · · · · · · ·	ary, Arta Ganada 12r	033		
•••	Lease Name	Well No. Pool Name, Including F	Formation Kind of I	_ease Lease No.		
	Southeast Cha Cha Uni	t #19 Gallup Cha	Cha State, Fe	ederal or Fee SF=077976		
	Location					
	Unit Letter E : 15	80 Feet From The North Li	ne andFeet F	rem The West		
	Line of Section 15 To	wnship 28 North Range 1.	3 West , NMPM,	San Jaun / County		
		T. Louis L.	- HOUL , NAMEA,	San Jaun / County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	<u> </u>		
	Name of Authorized Transporter of Oil	cr Condensate	Address (Give address to which a	pproved copy of this form is to be sent)		
	Plateau Inc. Name of Authorized Transporter of Ca	singhead Gas [X] or Dry Gas [7]	1 1921 Bloomrield Bl	vd., Farmington, MI 87401		
	El Paso Natural Gas C		Box 990, Farmington	pproved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gus actually connected?	, When		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1		
IV.	COMPLETION DATA					
	Designate Type of Completic		New Well Workover Deeper	Plug Back Same Resty. Diff. Resty.		
	Date Spuddad	Date Compl. Ready to Prod.	Total Depth	P.B,T.D.		
	·					
	Elevations (DP , RKB , RT , GR , etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	·	THRING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
ł	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbia,	Water - Bbls.	Gas-MCF		
	7,014,017,001,001					
'			<u> </u>			
	GAS WELL					
[Actual Prod. Vest-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Cosing Pressure (Shut-in)	Challes Sta		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Punt-xu)	Choke Size		
	OFFICIAL OF COMPLIANCE		OU CONSES	MATION COMMISSION		
V1.	CERTIFICATE OF COMPLIANC		OIL CONSER	VATION COMMISSION		
	hereby certify that the rules and r	evulations of the Oil Conservation	APPROVED	2 1 1977		
	Commission have been complied w	ith and that the information given	Original Signed	by A. R. Kendrick		
	above is true and complete to the	best of my knowledge and belief,	TITLE SUPERVISOR 2132 85			
	$\mathcal{O}_{\mathcal{O}}$					
	Denced L.	-7. 16	This form is to be filed	in compliance with RULE 1104.		
-	KI End Gil V.	///diller	If this is a request for a	llowable for a newly drilled or deepened		
	(Signa	unerintendent	tests taken on the well in ac			
-	Rocky Hountain Area S	aper incendent	All sections of this form must be filled out completely for allow-			
	7-3-0-	ニノンフフ	able on new and recompleted	II III. and VI for changes of owner,		
-	(Da	(e)	well name or number, or trans	porter, or other such change of condition.		
			Separate Forms C-104 r	nust be filed for each pool in multiply		
		·	n completed wetter			