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U.\$.G.\$.				•			
LAND OFFICE							
IRANSPORTER	01	_	$\perp$				
	G A	s					
OPERATOR				2			
PROPATION OFFICE							
Operator Hicks Enco Ine							
Address							
2313 Santiago, Farmi							
Reason(s) for filing (Check proper box							
New Well							
Recompletion							
Change in Owne							

	SANTA FE /		CONSERVATION COMMISS FOR ALLOWABLE AND	SION	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS					
	TRANSPORTER OIL								
I.	OPERATOR 2 PRORATION OFFICE								
	Operator Hicks Enco Ine								
	Address 2313 Santiago, Farmington, New Mexico, 87401								
	Reason(s) for filing (Check proper box)  Other (Please explain)								
	Recompletion Change in Ownership X	Change in Transporter of:  Oil Dry Go  Casinghead Gas Conde							
	If change of ownership give name and address of previous owner	Suburban Propane Gas Cor	p., Box 17689, Sa	n Antonio, Te	exas 78217				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.								
	Lease Name  Southeast Cha Cha		_	ate, Federal or Fee	SF 077976				
	Location Unit Letter E : 19	80 Feet From The North Lin	ne and 530	Feet From The We	st				
		Township 28 North Range 13		a	County				
ш.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA		which approved copy	of this form is to be sent?				
	Plateau, Inc. Name of Authorized Transporter of	Address (Give address to which approved copy of this form is to be sent)  Box 108, Farmington, New Mexico, 87401  Address (Give address to which approved copy of this form is to be sent)							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	When					
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order n	umber:					
	Designate Type of Comple	ction - (X)	New Well Workover	Deepen Plug Bo	sick   Same Resty.   Diff. Resty				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.I	<u> </u>				
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth				
	Perforations			Depth C	Casing Shoe				
		D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size				
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gae - M	CF				
		<u> </u>							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-1						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)							
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION						
	I hereby certify that the rules ar Commission have been complled above is true and complete to	ev Original Inques by A. R. Kendrick							
		TITLE STATE							
(Signature) J.D. Hicks PRESIDENT (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
			All sections of this form must be filled out completely for allow able on new and recompleted wells.						
	4/4/79	Fill out only Secured well name or number,	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition						
			Separate Forms completed wells.	Separate Forms C-104 must be filed for each pool in multiply completed wells.					