

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No. #22

Gallegos Canyon Unit

9. API Well No.

30-045-07479

10. Field and Pool, or Exploratory Area

Basin Fruitland Co.

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

1. Name of Operator

BHP Petroleum (Americas) Inc.

Address and Telephone No.

5847 San Felipe, #3600, Houston, TX 77057 (713) 780-5000

2. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(SW/NE) Section 18-T28N-R12W
1790' FNL & 1820' FEL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA-

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached - Well Completion History

An error was made in the PBTD with no completion date or elevations on the report dated 9-10-92.

Please accept this corrected report dated 9-23-92.

RECEIVED
OCT 07 1992
OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

92 OCT -2 PM 2:19

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kalle

Title

Regulatory Affairs

ACCEPTED FOR RECORD
Date 9/23/92

This space for Federal or State office use

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY

AT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
JAN 19 1960
OIL COAL OIL
DIST.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

RM Roswell District
Modified Form No.
MD60-3160-3

See other in-
structions on
reverse side

LEASE DESIGNATION AND SERIAL NO.

SF078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

SW/NE Sec. 18-T28N-R1

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

14. ELEV. CASINGHEAD

5647' RKB

ROTARY TOOLS

0-1434'

CABLE TOOLS

1434-TD

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL

WELL ☐ WELLS ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ DEEPEN ☒ DEEPEN ☒ Other

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3a. Area Code & Phone No.

713/780-5000

3. ADDRESS OF OPERATOR

5847 San Felipe, #3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface 1790' FNL & 1820' FEL

At top prod. interval reported below

At total depth

RECEIVED
OCT 07 1992

9a. API Well No.

30-045-07479

14. PERMIT NO.

OIL CON. DIV.

DIST. 3

15. DATE SPUDDED

1/9/53

16. DATE T.D. REACHED

2/13/53

17. DATE COMPL. (Ready to prod.)

9/7/92

18. ELEVATION (OF RKB, RT. CE, ETC.)

5647' RKB

20. TOTAL DEPTH, MD & TVD

1489

21. PLUG. SACK T.D., MD & TVD

1420'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVAL
DRILLED BY

ROTARY TOOLS

0-1434'

CABLE TOOLS

1434-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1396' - 1415' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CN/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
10-3/4	32.7#	105'	13-1/4"	cmt'd w/50 sxs Neat
7"	20.0#	1434'	8-3/4"	cmt'd w/100 sxs Neat

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1406'	No packer

31. PERFORATION RECORD (Interval, size and number)

1396' - 1415' w/4" csg gun @ 4JSPF
90 degree phasing
w/20 gram chg. @ .50
hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1396'-1415'	835 bbl 30# Crosslink gel & 88,090# 20/40 Mesh Brady sa @ 25 BPM

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/7/92	24	1/2" POS	→		500	33 bbl (load)		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
87#	119#	→		500	33 bbl (load)			
14. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

Carl Kolbe

TITLE Reg. Affairs Rep.

DATE

9/10/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

1953
JAN 10 1953
OIL CO. INC.
6 1750