

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #22

9. API Well No.

3004507479

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

1. Type of Well



Oil  
Well



Gas  
Well



Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' FNL & 1820' FEL

Section 18

T28N R12W Unit G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Bradenhead Remediation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has performed bradenhead remediation on this well per the following:

MIRUSU 6/11/96. SITP 60. SICP 85. SIBH 10 psi. Set RBP at 1294'. Pressure test casing to 500 psi, failed. Isolate leak in casing between 101' and 164'. Run GR, CCL and CBL from 30-1274'. Squeeze from 9-164' with 30 sx Class B lite, 15.6 ppg. Pressure up to 500 psi twice to hold squeeze pressure. Drill cement from 17-188'. Circulate clean at 257 and test failed. Pressure test casing to 500 psi, failed. Re-squeeze from 9-164' with 30 sx Class G lite, 15.6 ppg. Clean BOP, load hole, and pressure up to 750 psi twice to hold squeeze pressure. Drill out squeeze cement from 45-150'. Pressure test casing to 500 psi, failed. Re-squeeze from 9-164' with 75 sx Class G neat, 15.6 ppg, 3% CACL2 and .4% Halad 322, average rate 3 bpm. Tag cement at 71', drill out to 125', circulate hole clean. Pressure test to 500 psi, held ok. Swab all fluid down off RBP, retrieve RBP. Re-land production tubing. SIBH 0 psi. RDMOSU 6/20/96.

RECEIVED  
AUG - 8 1996

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

07/26/96

(This space for Federal or State office use)

Approved by

Title

Date

JUL 30 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction..

FARMINGTON DISTRICT OFFICE  
BY 228

\* See Instructions on Reverse Side

AMOCDC