

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-15
Supersedes C-10, C-16, and C-17
Effective 1-1-66

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Pan American Petroleum Corporation

Actee Oil & Gas Company
P. O. Drawer 570, Farmington, New Mexico 87401
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Other (Please explain) EFFECTIVE JULY 1, 1970

Ownership of ownership give name Pan American Petroleum Corporation - Farmington, New Mexico 87401
Address of previous owner

Well No. Pool Name, including Formation Southeast Cha Cha Unit
Kind of Lease Federal
Section, Range or P. Federal 88-077008
Unit Letter B, 910 Feet From The North Line and 1852 Feet From The East
Line of Section 16 Township 28 North Range 13 West, N.M.P.M. San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give test data (Name, Unit, Sec., Twp., Rge., Is gas actually connected? When)

If this well is commingled with that from any other lease or pool, give commingling order number

COMPLETION RECORD
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. Diff. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B. T.D.
Elevations (O.S., R.S.B., R.T., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Penetrations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
TUBING SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of well oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, Pump, Gas Lift, etc.)
Length of Test Testing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MMCF

ONE WELL
Actual Prod. Test-MMCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (Flow, Back prod.) Tubing Pressure (Gauge-in) Casing Pressure (Gauge-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.
APPROVED
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #8
TITLE

Director Superintendent
Date 7, 1970

OIL CONSERVATION COMMISSION
APR 9 1971
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, IV, and VI for existing oil wells. Well name or number is mandatory for all wells.
Separate Forms shall be filed for each year in multiple completed wells.