

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company Gallegos Canyon Unit, Well No. **130**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. **18**, T. **28N**, R. **12W**, NMPM., **Totah Gallup** Pool

Unit Letter

San Juan

County. Date Spudded **12-7-62**

Date Drilling Completed **12-20-62**

Please indicate location:

Elevation **5619 O.L.** Total Depth **5604'** FBTD **5565'**

Top Oil/Gas Pay **5420'** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **Kone Frac Notch at 5477 & 5481**

Open Hole **None** Depth **5580'** Depth **5459'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **None** bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **15h** bbls. oil, **3** bbls water in **2h** hrs, **0** min. Size **30/64**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	202'	125
5-1/2"	5580'	250
2-3/8"	5459'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

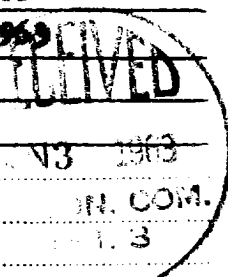
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000 gal. oil, 30,000# 20-40, 10,000# 40-60**

Casing **360 PSI** Tubing **65 PSI** Date first new **January 1, 1963**
Press. Press. oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JAN 3 1963**, 19____

Sunray DX Oil Company

(Company or Operator)

By: **CHARLES W. ROGERS**

(Signature)

Title **Production Engineer**

Send Communications regarding well to:

Name **Sunray DX Oil Company**

Address **200 Petroleum Club Plaza
Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

STATE OF NEW MEXICO	
OIL COMMISSION	
AUTOMATIC LICENSE	
NUMBER OF CYCLES PER YEAR	
DATE OF EXPIRATION	
NAME OF LICENSEE	
ADDRESS	
CITY	
COUNTY	
TRAFFIC CLASS	
FEE	
TOTAL	

Deviation Checks

State of New Mexico

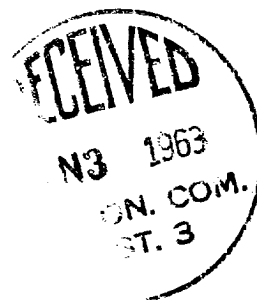
Lease Gallegos Canyon Unit

County of San Juan

Well No. 130

Location 810' FNL & 1850' FFL
Sec. 18 T28N R12W

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
938'	1/2°		
1222'	1/2°		
1506'	1/2°		
1759'	1/2°		
2011'	1/2°		
2327'	1/2°		
2575'	3/4°		
2612'	1°		
2850'	1°		
3031'	1°		
3164'	1°		
3314'	1°		
4202'	1°		
4532'	1°		
4977'	1°		
5135'	1°		
5604' - TD	1°		



Charles Rogers, of lawful age, being first duly sworn, states that he is Production Engineer of the Sunray DX Oil Company; that the above deviation checks are true and correct to the best of his knowledge.

Sunray Dx Oil Company

C. D. Etcheberry
Witness

By Charles W. Rogers
Affiant

Subscribed and sworn to before me this 3rd day of January, 1963.

My Commission Expires 9-20-65

Donna Jean Powell
Notary Public