GPO 862040

Form 9-331 a (Feb. 1951)

1 17

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office	enta.	Fe
Lease	No	07830	
Unit .			

NOTICE OF INTENTION TO DRILL	SUBSI	EQUENT REPORT OF WATER SHUT-OFF	1			
NOTICE OF INTENTION TO CHANGE PLANS	ì	EQUENT REPORT OF SHOOTING OR ACIDIZING				
NOTICE OF INTENTION TO TEST WATER SHUT		EQUENT REPORT OF ALTERING CASING.				
NOTICE OF INTENTION TO RE-DRILL OR REP.	1 1	EQUENT REPORT OF RE-DRILLING OR REPAIR	i			
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	1 1	The state of the s				
NOTICE OF INTENTION TO PULL OR ALTER C	1 11	LEMENTARY WELL HISTORY	1			
IOTICE OF INTENTION TO ABANDON WELL						
(INDICATE ABOV	E BY CHECK MAF'K NATURE OF	REPORT, NOTICE, OR OTHER DATA)				
illegos Canyon Unit		toril ?	, 19€			
ell No. 131 is located <b>6</b>	60 ft from Nijin	ne and $\frac{780}{W}$ ft. from $\binom{3}{W}$ line of s	17			
	,	( ., )	CC&I			
of he ection 17 (4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)				
otali dallup		iev exico (State or Territory)				
(Field)	(County or Subdivision	(State or Territory)				
in	g points, and all other imports	•	g Jobs, ceme			
r aromes to irill this 5	780' dellar test	as follows:				
e propose to delli this 5	•					
rill 18-1/4" hole to 250'	, set 0-5/6" 244	J-55 casing to 250' w/autri	ciont e			
rill 12-1/4" hole to 250' o circulate to surface.	, set 0-5/6" 24# ≅∞ 18 hours, tes	J-55 casing to 250' w/sufficient case to 1000 per for Wo	lo., dr			
rill 12-1/4" hole to 250' o circulate to surface. -7/8" hole to 5780', run	, set 0-5/8" 246 EX 18 hours, tes induction electri	J-55 casing to 250' w/suffic it cag. to 1800 pei for 30 m is los from 5780' to surface	in., dr siset			
ril 12-1/4" hole to 250' o circulate to corfees. 7/6" hole to 5780', run onic log w/caliper ever L	, set 0-5/8" 246 EX 18 hours, tes induction electri over Cellup inter	J-55 casing to 250' w/suffic it cag. to 1000 psi for 30 m is log from 5780' to surface val. Set b=1/2" 11.6% J-55	in., dr pipe; :			
rill 12-1/4" hole to 250' circulate to surface. 7/6" hole to 5760', run mic log w/caliper over L b. with stage tool at 17 C 6 hrs., cut. second st	, set 8-5/8" 246  EX 18 hours, tes industion electri ower Gallup inter 50'. Genent in 2 age v/125 sacks.	J-95 casing to 250' w/selficit cag. to 1000 psi for 30 mis log from 5780' to surface val. Set b-1/2" 11.65 J-55' stages. Gat. bettom stage #80 16 hrs. test cag. to 2	in., dr pipe; cag. t w/125 200 nei			
riil 12-1/4" hole to 250' circulate to surface7/6" hole to 5760', run noic log w/caliper ever in the stage tool at 17 % 6 hree, out, second st	, set 8-5/8" 246  EX 18 hours, tes industion electri ower Gallup inter 50'. Genent in 2 age v/125 sacks.	J-95 casing to 250' w/selficit cag. to 1000 psi for 30 mis log from 5780' to surface val. Set b-1/2" 11.65 J-55' stages. Gat. bettom stage #80 16 hrs. test cag. to 2	in., dr pipe; cag. t w/125 200 nei			
rill 12-1/4" hole to 250' circulate to surface7/6" hole to 5760', run mic log w/caliper ever L D. with stage tool at 17 % 6 hrs., cut. second st	, set 8-5/8" 246  EX 18 hours, tes industion electri ower Gallup inter 50'. Genent in 2 age v/125 sacks.	J-55 casing to 250' w/enfficit cag. to 1000 pai for 30 m is log from 5780' to surface vul. Set b-1/2" 11.6% J-55 stages. Gat. bottom stage	in., dr pipe; cag. t w/125 200 nei			
riil 12-1/4" hole to 250' circulate to surface.  7/6" hole to 5760', run nic log w/caliper ever in the with stage tool at 17 % 6 hree, out, second st	, set 8-5/8" 246  EX 18 hours, tes industion electri ower Gallup inter 50'. Genent in 2 age v/125 sacks.	J-55 casing to 250' w/sefficit cag. to 1000 pai for 30 mis log from 5780' to surface val. Set b-1/2" 11.6% J-55' stages. Cat. bottom stage #60 16 hrs, test cag. to 20 mis well send-fractured for a	in., dr pipe; cag. t w/125 200 nei			
rill 12-1/4" hole to 250' circulate to surface. 7/6" hole to 5760', run mic log w/caliper ever to be with stage tool at 17 % 6 hree, out, second st	, set 8-5/8" 246  EX 18 hours, tes industion electri ower Gallup inter 50'. Genent in 2 age v/125 sacks.	J-55 casing to 250' w/sefficit cag. to 1000 pai for 30 mis log from 5780' to surface val. Set b-1/2" 11.6% J-55' stages. Cat. bottom stage #60 16 hrs, test cag. to 20 mis well send-fractured for a	in., dr pipe; cag. t w/125 200 nei			
circulate to surface.  7/6" hole to 5760', run  nic log w/caliper ever L  b. with stage tool at 17  6 hrs., out. second at  min. The cag. will be	, set 0-5/6" 246 200 18 hours, tes induction electrical inter 50'. Cement in 2 age v/125 sacks. perforated and the	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; ceg. t w/125 200 pei bmpleti			
circulate to surface.  7/8" hole to 5780', run  ric log w/caliper ever L  6. with stage tool at 17  6. hrs., cmt. second at  min. The cag. will be	, set 0-5/8" 246  300 18 hours, tea induction electric over Cellup inter 50'. Cement in 2 age v/125 sacks. perforated and the	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; cag. t w/125 200 nei			
circulate to sorface.  7/6" hole to 5760', run  ric log w/caliper ever i.  6. with stage tool at 17  6. hrs., out. second at  min. The cag. will be	, set 0-5/8" 246  300 18 hours, tea induction electric over Cellup inter 50'. Cement in 2 age v/125 sacks. perforated and the	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; ceg. t w/125 200 pei pmpleti			
circulate to sorface.  7/6" hole to 5760', run mic log w/caliper ever L  6 with stage tool at 17  6 hrs., cut. second at min. The cag. will be  understand that this plan of work must re mpany  5 where 57 611 Co	, set 0-5/6" 246  EX 18 hours, tes induction electric over Cellup inter 50'. Cement in 2 age v/125 sacks. perforated and the ceive approval in writing by the	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; ceg. t w/125 200 pei pmpleti			
circulate to sorface.  7/6" hole to 5760', run mic log w/caliper ever L  to with stage tool at 17  to hree, out, second at min. The cag, will be  understand that this plan of work must re mpany  Sunrey 5% 311 Co	, set 0-5/6" 246  EX 18 hours, tes induction electric over Cellup inter 50'. Cement in 2 age v/125 sacks. perforated and the ceive approval in writing by the	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; ceg. t w/125 200 pei bmpleti			
circulate to sorface.  7/6" hole to 5760', run unic log w/caliper ever L  C 6 hre., cut. second at 17  C 6 hre., cut. second at  min. The cag. will be  understand that this plan of work must re mpany  Gunrey 5% 311 Co	, set 0-5/6" 246  EX 18 hours, tes industion electric over Gellan inter 50'. Genent in 2 age v/125 sacks. perforated and the sceive approval in writing by the mpany ub Plans	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., dr pipe; ceg. t w/125 200 pei pmpleti			
rill 12-1/4" hole to 250° circulate to surface.  7/6" hole to 5700', run mic log w/caliper over in 35. with stage tool at 17 35. how the stage tool at 17 35. hrs., cut. second at min. The cag. will be understand that this plan of work must re mpany 53.011 Co.	, set 0-5/6" 246  EX 18 hours, tes industion electric over Gellan inter 50'. Genent in 2 age v/125 sacks. perforated and the sceive approval in writing by the mpany ub Plans	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., di pipe; ceg. 1 w/125 200 pe:			
rill 12-1/4" hole to 250° circulate to surface.  7/6" hole to 5780°, run ande log w/caliper over i. 3" with stage tool at 17 3" 6 hrs., cut. second at 3" min. The cag. will be understand that this plan of work must re mpany "" "" " " " " " " " " " " " " " " " "	, set 0-5/6" 246  EX 18 hours, tes industion electric over Gellan inter 50'. Genent in 2 age v/125 sacks. perforated and the sceive approval in writing by the mpany ub Plans	J-55 casing to 250' w/enffic it cag. to 1000 pet for 30 m is log from 5780' to surface vul. Set b-1/2" 11.65 J-55 stages. Cat. bottom stage FC 18 hrs, test cag. to 2 we well send-fractured for a	in., di pipe; ceg. 1 w/125 200 pe:			

## NEW MEXICO OLL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.				Date	Apri]	L 2 <b>,</b> 1963	<u> </u>
CINIDAY D V OTI GOMBANY			CATTERO	G (1817/)	י וואודיים		
Operator SUNRAY D X OIL COMPANY		Lease	<u> </u>	OCHINA CO	UNLT	10 1500	
Well NoUnit LetterD s Located 660 Feet From the NO	ection	T/	Townshi	P ZO NUM	H Range	e IZ WEST	
			780 Feet From the WEST 5787-0 Dedicated Acresce 80				I
County SAN JUAN G. L. Elevation 5787.0 Dedicated Acreage 80  Name of Producing Formation Lower Gallup Pool Totah Gallup					A		
1. Is the Operator the only owner in the dedi					Garrab		
Yes X No No	cated acreage	e outilied	on the plat b	eto M.			
2. If the answer to question one is "no",	have the int	erests of	all the owns	es boon or	nnalidata		_ :.:
agreement or otherwise? Yes	No.	. If ans	war is "ves"	Type of	Consolid	u by commu	nitizi
		_,	13 ,05	, rype of	Consone	ation.	
3. If the answer to question two is "no", 1	ist all the ov	ners and	their respect	ive interes	ts below:		
Owner				nd Descrip		TITLE IN	
					/0	rl FIVE	11
					<u>/ ri</u>	LULITE	ע ע
					1	D 4 100	:2
				<del></del>		PR4 196	
					OIL	CON. C	OM.
				<u>-</u>	_	DIST. 3	
						ر	
Section B.	Note: A	all distanc	es must be fr	om outer b	oundaries	of section.	
			1	1			7
This is to certify that the information		9		,			
in Section A above is true and complete	780	0	'	L '_		ı	
to the best of my knowledge and belief.		9  -	,				
Sunray DX Oil Company	,		1	ŧ		i	
(Operator)	<u> </u>		(	· · · · · · · · · · · · · · · · · · ·		1	_
ER famens	'		i	: [ 		ı	
(Representative)	1		i	ا		l .	
200 Petroleum Club Plaza		-	'	'-			
(Address)	i		í,	ı		1	
Farmington, New Mexico			)			à	
			<del></del>	17			4
			ı			1	
	1	1	1	1		1	
		-					N
			·				
f: GLO plat dated 19 July 1915							
1. and plat dated 17 cary 1717							-
	'		ļ	I		1	
	1		1	ı		1	11
	+	-	1	1-			
	1		t	ı		1	
<i>t</i> .	1		1	1		1	'
·							
•							7



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed	1 vanuary 1905
	7 /
Spenier O.	Merce
Registered Profession	nal Engineer and/or Land Surveyor
James P. Leese.	, N. Mex. Reg. No. 1463