NO. OF COPIES MECEIVED			0	
DISTRIBUTION				
SANTA FE		1		
FILE		1		
U.5.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	U.S.G.S.	ALITHOPIZATION TO TO	AND ANSPORT OIL AND NATURAL (Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL (SAS		
	TRANSPORTER OIL /					
	OPERATOR 2					
1.	PRORATION OFFICE					
_	Operator Cubumban Propose Cas	Corporation				
	Suburban Propane Gas Corporation					
	Reason(s) for filing (Check proper be					
	New Well Recompletion	Change in Transporter of: Oil X Dry G	as []			
	Change in Ownership X	Casinghead Gas Conde	ensate			
	If change of ownership give name	Died Oil France of O	5-1 -1 Y 1 000 -			
	and address of previous owner	price orr weartbusher or or	klahoma, Ltd., 3001 Lond ary, Alta Canada T2P 0J8	on House		
Ħ.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F		1 5		
	Southeast Cha Cha Un	it #11 Callup Cha (Cha State, Fadero	or Fee SF-077976		
	Unit Letter D 66	Feet From The North Li	ne and 660 Feet From	The West		
		•				
	Line of Section 17 T	ownship 28 North Range	13 West NMPM,	San Jaun County		
III.	DESIGNATION OF TRANSPOR	RTER OF OU. AND NATURAL G				
	Name of Authorized Transporter of C Plateau Inc.	or Condensate	Address (Give address to which appro	, Farmington, NM 87401		
	Name of Authorized Transporter of C	visinghead Gas 🔃 or Dry Gas 🗀	Address (Give address to which appro			
	El Paso Natural Gas		Box 990, Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.	with the feet one other lease or peal	give commingling order number			
17.	COMPLETION DATA	with that from any other lease or pool,				
	Designate Type of Complet	ion = (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CONTINUE DECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				-		
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanca	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Data Liver Man Ott Man 10 Junes					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - BEls.	Water-Bble.	Gas-MCF		
	Actual Flour Balling					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				· ·		
	Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Cnoke Size		
	CONTROLOGATE OF CONSTIA	N/C/7	OIL CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIA	NCE				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	APPROVED, 19		
			BY Controlled State Stat			
	Dana Edd a	11/1660	If this is a request for allow	wable for a newly drilled or deepened unled by a tabulation of the deviation		
(Signature) Rocky Mountain Area Superintendent			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.