

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 13, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation C. J. Holder, Well No. 4, in NW 1/4 NW 1/4. (Company or Operator) (Lease)

D, Sec. 16, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool  
Unit Letter San Juan

County Date Spudded 12-16-60 Date Drilling Completed 12-31-60  
Elevation 6060 (GL) Total Depth 5875' FETC 5830'

Please indicate location:  
Top Oil/ Gas Pay 5704 Name of Prod. Form. Gallup  
PRODUCING INTERVAL - Perforated Gallup 5767-79 with 4 shots per foot.  
Perforations Perforated Lower Gallup 5707-15 with 6 shots per foot.

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Open Hole --- Depth 5866 Casing Shoe 5798

OIL WELL TEST -  
Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 2 1/2" 64"  
GAS WELL TEST - Flowing oil well

Section 16  
Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record  
Size Feet Sx  
8-5/8" 213' 175  
4-1/2" 5888' 200  
2-3/8" 5820'

Method of Testing (pitot, back pressure, etc.): ---  
Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---  
Choke Size --- Method of Testing: ---  
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 44,250 gallons oil, 47,000 pounds sand (300 gallons 15% MCA)  
Casing Tubing Date first new January 11, 1961  
Press. Press. oil run to tanks  
Oil Transporter McWood Corporation  
Gas Transporter None

Remarks: Completed January 12, 1961 as flowing oil well Cha Cha Gallup Field. Potential test January 12, 1961, flowed 192 barrels oil per day on 2 1/2" choke, tubing pressure flowing 390 psi, casing pressure flowing 1130 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: JAN 17 1961, 19 Pan American Petroleum Corporation (Company or Operator)

OIL CONSERVATION COMMISSION  
By: Original Signed Emery C. Arnold Title Supervisor Dist. # 3  
By: Administrative Clerk Title Send Communications regarding well to:  
Name Pan American Petroleum Corporation  
Address Box 480, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL AND GAS REPORTING COMMISSION	
REPORTING OFFICE	
NUMBER OF OIL AND GAS REPORTS	
DATE	
CANON	
FILE	
NO. 101	
REPORT DATE	
TRANSPORTER	OIL GAS
PERMITS OFFICE	
OPERATOR	