NO. OF COPIES REC	6			
DISTRIBUTIO	1	_		
SANTA FE				
FILE		1	-	
U.S.G.S.			_	
LAND OFFICE				
IRANSPORTER	OIL	1		
L. CATER	GAS	1		
OPERATOR		2		
PRORATION OF				
Operator	·			
Suburban Propane Gas				

Check of Fig. 2  LAND OF FICE  LAND OF FICE  LAND OF FICE  LAND OF FICE  Description  From State   AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPARIOD   Z  Committee   Z  Commit		DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1				
OPERATOR DEPICE		U.S.G.S.  LAND OFFICE		AND	Effective 1-1-65				
Post Office Box 17639, Sun Antonio, Texas 78217	I.	OPERATOR Z PRORATION OFFICE							
Recompletion   Charles   Description   Charles   Des			<u> </u>						
Change in Concentration   Constitution   Constitu		Reason(s) for filing (Check proper be	0x)						
II. DESCRIPTION OF WELL AND LEANS:    Insert John									
Coult Note   County   Coult Note   County   Coult Note   County			our fourth Are SW, Galg	klahoma, Ltd., 3001 Lond ary, Alta Canada T2P 0J8	don House				
Continents   D	11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Leas  Southeast Cha Cha Unit #13 Gallup Cha Cha State, Federal or FeeSF=077968							
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorised Transporter of City   or Comments   1   Ascess (Cour address to which appeared copy of this form is as a season)   Placed and Inc.			60 Feet From The North Lt	ine and 580 Feet From	The West				
Designation of Transporter of Oil and natural Gas   National Ambieured Transporter of Oil and or Condensate   Address (four edities to which approved copy of this form it to be sent)		Line of Section 16 .T.	ownship 28 North Range	4 O - XX A	Con Town				
Plateau Inc.   1021 Bloomfield Blvd., Fernington, NN 37401	III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS					
EL PESO Netural Gas Company  It will production of Inquids, Silve Ioestion is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Compl. Ready to Pred.  Date Compl. Ready to Pred.  Date Spuddes  Date Compl. Ready to Pred.  Elevations (DF, RRB, RT, GR, etc.)  Name of Pronucing Formation  Top Od/Gas Pay  Tubing Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING & TUBING SIZE  OIL First DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for full 28 hours)  Depth Casing Pressure  Tubing Pressure  Coaling Pressure  OIL CONSERVATION COMMISSION  APPROVED  Incretion is to be filled in compliance with BULE 1104.  Title SUPERVISOR DIST. #3  This form is to be filled in compliance with BULE 1104.		Plateau Inc.		1					
If this production is commingled with that from any other lease or pool, give comminging order number:  If this production is commingled with that from any other lease or pool, give comminging order number:  If this production of commingled with that from any other lease or pool, give comminging order number:  If this production of the commingled with that from any other lease or pool, give comminging order number:    COMPLETION DATA	El Paso Natural Gas Company Box 990, Farmington, NM 8740				NM 87401				
Designate Type of Completion — (X)  Date Spudder  Date Completion — (X)  Date Spudder  Tubing Depth Casing Shoe  Tubing Casing, AND CEMENTING RECORD  Depth Casing Shoe  Tubing Casing, AND CEMENTING RECORD  Depth Casing Shoe  Depth Casing Shoe  Tubing Casing, AND CEMENTING RECORD  Depth Casing Shoe  Depth Cas		give location of tanks.	1 1		en				
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fornation  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING 6 TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING SIZE  ORPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Totaks  Date of Test  Length of Test  Length of Test  Tubing Pressure  Coaing Pressure  Choke Size  Gas WELL  Actual Prod. During Test  Oil Bbis.  Gas WELL  Actual Prod. Test MCP/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by A R. Kendrick  TILLE  SUPERVISOR DIST. \$3  Table form is to be filed in compliance with Rule 1104.	IV.	If this production is commingled w COMPLETION DATA							
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Oil, WEIL  Date First New Oil Hun To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Pred, During Test  Oil-Bble.  Water-Bble.  Gas WELL  Actual Pred, Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  J. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by A R. Kendrick  TITLE  SUPERVISOR DIST. #3  This form is to be filled in compliance with BULE 1104.			on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First lew Oil Run To Tones  Date of Test  Froducing Methods (Flow, pamp, gas lift, size.)  Length of Test  Tubing Pressure  Coaing Pressure  Coaing Pressure  Choke Size  Actual Pred, During Test  OIL-Bbis.  Water-Bbis.  Gas-MCF  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Coaing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  SUPERVISOR DIST. #3  This form is to be filed in compliance with Rule 1104.				Total Depth	P.B.T.D.				
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;  Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas life, etc.)  Length of Test Tubing Pressure Coaing Pressure Chairs (Flow, pump, gas life, etc.)  Actual Prod. During Test Oil -Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/AMXCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Chairs (febt-in) Choke Size  Oil CONSERVATION COMMISSION  APPROVED Original Signed by A R. Kendrick  TITLE SUPERVISOR DIST. #3  This form is to be filled in compliance with RULE 1104.		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	. Tubing Depth				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)    Date First New Oil Bun To Tanks		Perforations			Depth Casing Shoe				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tonks   Date of Test   Producing Method (Flow, pump, gas lift, ste.)  Length of Test   Tubing Pressure   Casting Pressure   Choke Size    Actual Prod. During Test   Oil-Bbis.   Water-Bbis.   Gas-MCF    GAS WELL   Actual Prod. Test-MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size    OIL CERTIFICATE OF COMPLIANCE   OIL CONSERVATION COMMISSION    I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE   SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.				D CEMENTING RECORD					
Date First New Oil Bun To Tanks  Date of Test  Date of Tes		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Date First New Oil Bun To Tanks  Date of Test  Date of Tes									
Date First New Oil Bun To Tanks  Date of Test  Date of Tes	v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of rotal volume of load oil					
Length of Test  Length of Test  Actual Pred, During Test  Oil-Bbis.  Oil-Bbis.  Water-Bbis.  Gas-MCF  Gas-MCF  Gas-MCF  Length of Test  Disc. Condensate/AMCF  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by A R. Kendrick  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with Rule 1104.	ī	I. WELL able for this depth or be for full 24 hours)							
Actual Prod. During Test  GAS WELL  Actual Prod. Test—MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut—in)  Casing Pressure (Shut—in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  This form is to be filed in compliance with Rule 1104.					1				
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.			Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/AMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by A R. Kendrick  TITLE  SUPERVISOR DIST. #3  This form is to be filed in compliance with Rule 1104.		Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/AMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Casing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by A R. Kendrick  TITLE  SUPERVISOR DIST. #3  This form is to be filed in compliance with Rule 1104.	•	GAS WELL		•	<del>!</del>				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  Original Signed by A R. Kendrick  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.			Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  Original Signed by A R. Kendrick  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.	}	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with RULE 1104.	Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION					
TITLE SUPERVISOR DIST. #3  This form is to be filed in compliance with Rule 1104.				Original Signed by A R Wondmich					
This form is to be filed in compliance with RULE 1104.									
If this is a reduser for anomalie for a newly distinct of	_	Denield L.	Triller						

## VI.

Rocky Mountain Area Superintendent

20 -- 19 -(Date)

teats taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.