

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Hicks Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 174, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED

OCT 13 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 18 1982
COM
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31 Cleaned out to 5750'. Ran gamma ray log & collar locator Set cast iron bridge plug at 5730'.

9-1-82 Spotted sand plug from 5730' to 5400';. Located casing leaks between 2750' and 4100';. Squeezed with 60 sacks of Class B cement.

9-2-82 thru 9-4-82 Ran tubing with bit and tagged top of cement at 2580'. Drilled cement to 4130'.

9-7 & 9-8 Ran 150 jts of 3 1/2" = 9.3# Flush joint tubing and set at 4582'. cemented with 75 sacks of 50/50 pozmix with 2% gel and tailed in with 25 sacks of Class B. Had good returns through out cementing but did not circulate any cement.

9-9 & 9-10 Picked up 2 1/16" IJ tubing with bit and ran in hole. Tagged top of cement at 4555'. Drilled out cement and cleaned out to 5730'. PBTD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE President DATE 10/8/82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

NMOC

FARMINGTON DISTRICT

BY FLK

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9-13-82 Frac treated Gallup perforations 5684-98 with 21,500 gallons of gelled lease oil, 8000#-100 mesh and 14000 # 20/40 sand. Average treating pressure 2500 psi at 12 bpm.

9-14 & 9-15 Spotted sand plug 5610 to 5730. Pressure tested to 3000 psi Perforated Gallup 5421-31. Frac treated with 21,500 gallons of gelled lease oil. 8000 # - 100 mesh, & 15000 # 20/40 sand. Average treating pressure 1500 psi at 10 bpm.

9-16 thru 9-20 Cleaned out to 5730 PBTD. Swabbed well. Ran rods & pump. Placed on production 9-21-82.

10-5-82 (Present) 472 bbls of load oil yet to recover.

18. I hereby certify that the foregoing is a true and correct copy of the original report of the well operation described herein.

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