

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 27, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation C. J. Holder, Well No. 5, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
B Unit Letter, Sec. 16, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

San Juan

County. Date Spudded 1-2-61 Date Drilling Completed 1-16-61  
Elevation 6046 (GL) Total Depth 5870 FTD 5830

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~gas~~ Pay 5722 Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated Lower Gallup 4 shots per foot 5788-5802

Perforations Perforated Upper Gallup 6 shots per foot 5726-33

Open Hole --- Depth --- Casing Shoe 5869 Depth --- Tubing 5798

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 184 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST - Flowing oil well

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,000 gallons oil and 41,900 pounds sand (300 gallons MCA)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks January 25, 1961

Oil Transporter National Corporation

Gas Transporter None

Remarks: Completed January 27, 1961 as flowing oil well Cha Cha Gallup Field. Potential test January 27, 1961, flowed 184 barrels oil per day on 18/64" choke. Tubing pressure flowing 120, casing pressure flowing 460, gravity 42.7° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 30 1961, 19---

Pan American Petroleum Corporation  
(Company or Operator)

By: --- Signature  
ORIGINAL FILED BY

Title Administrative Clerk OIL CON  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery G. Arnold

Title Supervisor Dist. # 3

RECEIVED  
JAN 30 1961

STATE OF NEW MEXICO		
NATURAL GAS COMMISSION		
REGULATORY OFFICE		
RECEIVED		
DATE		
TIME		
BY		
FILE		
CUST.		
LAND OFFICE		
TRANSPORTER		OIL GAS
REGULATION OFFICE		
OPERATOR		