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Attn: L. O. Speer, Jr.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Santa Fe

Unit Calleges Canyon Init

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE	:	NIIV 2± 1190.
NOTICE OF INTENTION TO TEST WA		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL	i i	- should CUDICE
		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR		
NOTICE OF INTENTION TO ABANDON	N WELL.	
(INDIC	TATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Gallegos Canyon Unit		Farmington, New Mexico November 17, 19 61
Well No. 101 is loss	ated \$20 ft from	$\begin{bmatrix} N \end{bmatrix}$ line and 1890 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of see. 13
W/4 RE/4 of Section (½ Sec. and Sec. No.)	13 T-28-5 K (Twp.)	(Range) (Meridian)
Totah Gallup		1 2 3
(Field)	(County o	or Subdivision) (State or Territory) 27
The elevation of the derric	le floor above see les	vel in 6914 ft (pra)
ne elevation of the derric	k noor above sea iev	Ver is "State" It. (sma)
	DETAI	LS OF WORK
State names of and expected depths	to objective sands; show size	es, weights, and lengths of proposed casings; indicate mudding jobs, cement-
	ing points, and all o	ther important proposed work)
spetted 300 gallons s	ing points, and all o spearhead acid o	ver Gallup. Ran correlation log. Perferated
Spetted 300 gallons s holes with kestern	ing points, and all o pearhead acid o Uniplane Perfer	ver Gallup. Ran correlation log. Perforated ator at 5547'. Pumped in treatment spearhead
spetted 300 gallens s holes with kestern of 2000 gallens oil o	ing points, and all o spearhead acid o Uniplane Perfer containing 75 per	ver Gallup. Ran correlation log. Perferated
Spetted 300 gallons so holes with western of 2000 gallons oil of send oil fracked with per 1000 gallons and	ing points, and all of pearhead acid of Uniplane Perfer containing 75 per 22,000 gallens 15,000 pounds 2	ver Gallup. Ran correlation log. Perforated ator at 5547'. Pumped in treatment spearhead unds Adomite Mark II per 1000 gallons. of oil containing 50 pounds Adomite Mark II 0-40 sand and tail-in 5,000 pounds 10-20 sand.
Spetted 300 gallens so heles with kestern of 2000 gallens oil send oil fracked with per 1000 gallens and breakdown pressure 21	ing points, and all of pearhead acid of Uniplane Perfersontaining 75 per 22,000 gallens 15,000 peumés 21,000 peumé	ver Gallup. Ran correlation log. Perforated ator at 5547. Pumped in treatment spearhead unds Adomite Mark II per 1000 gallons. of oil containing 50 pounds Adomite Mark II 0-40 sand and tail-in 5,000 pounds 10-20 sand. orage treating pressure 2500 psi, maximum
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Title Senior Petroleum Engineer