

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation-Gallegos Canyon Unit**, Well No. 105, in SE  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 12, T. 28N, R. 13W, NMPM, Totah Gallup Pool

Unit Letter

San Juan

County San Juan Date Spudded August 22, 1961 Date Drilling Completed September 1, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 5678' (GL) Total Depth 5642' FBTD 5605'

Top Oil ~~xxx~~ Pay 5516' Name of Prod. For. Gallup

### PRODUCING INTERVAL -

Perforations Perforated upper Gallup with 8 shots per foot 5519-5525'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5636' Depth \_\_\_\_\_ Tubing 5578'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 98 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Pumping oil well 12/48" strokes per minute with 1-1/2" pump.

### GAS WELL TEST

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gallons spearhead, 22,100 gallons oil and 20,000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ September 14, 1961  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development well September 18, 1961. Potential test September 17, 1961. Pumped 98 barrels of oil per day on 12/48" strokes per minute with 1-1/2" pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

**Pan American Petroleum Corporation**  
(Company or Operator)

By: \_\_\_\_\_  
ORIGINAL SIGNED BY: \_\_\_\_\_  
L. O. Speer, Jr. (Signature)

OIL CONSERVATION COMMISSION

By: Emeril C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk  
Send Communications regarding well to:  
Name Pan American Petroleum Corporation  
Box 480, Farmington, New Mexico  
Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO  
OIL COMMERCE COMMISSION  
TOLSON DISTRICT OFFICE  
NUMBER OF COPIES PRINTED  
100