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	GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 21, 1961

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 105, in SE 1/4 SE 1/4, (Company or Operator) (Lease)

P, Sec. 12, T. 28N, R. 13W, NMPM, Totah Gallup Pool

Unit Letter

San Juan

County, Date Spudded August 22, 1961 Date Drilling Completed September 1, 1961

Elevation 5678' (GL) Total Depth 5642' FBTD 5605'

Please indicate location:

Top Oil ~~xxx~~ Pay 5516' Name of Prod. Form. Gallup

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

PRODUCING INTERVAL -

Perforations Perforated upper Gallup with 8 shots per foot 5519-5525'

Open Hole Depth 5636' Casing Shoe 5636' Depth Tubing 5578'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ ccls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 98 bbls. oil, 0 ccls water in 24 hrs, _____ min. Size _____

Pumping oil well 12/48" strokes per minute with 1-1/2" pump.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

810' FSL and 600' FEL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203'	150
4-1/2"	5655	350
2-3/8"	5598'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3,000 gallons spearhead, 22,100 gallons oil and 20,000 pounds sand.

Casing Tubing Date first new Press. Press. oil run to tanks September 14, 1961

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed as Totah Gallup Field Development well September 18, 1961. Potential test September 17, 1961. Pumped 98 barrels of oil per day on 12/48" strokes per minute with 1-1/2" pump.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Pan American Petroleum Corporation (Company or Operator)

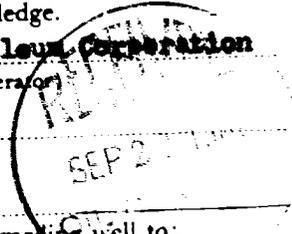
By: ORIGINAL SIGNED BY: L. O. Speer, Jr. (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emerly C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
FIELD OFFICE		
NAME OF WELL BE DRILLED		
NO. OF WELLS BE DRILLED		
DATE		
COUNTY		
TOWNSHIP		
RANGE		
SECTION		
NEED FOR		
REMARKS		