DISTRIBUTION		12	
SANTA FE		17	
FILE		17	7
U.\$.G.5.		İ	
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
B500 471011 055105			

	SANTA FE / FILE / U.S.G.S.	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-1  Effective 1-1-65	
1.	LAND OFFICE  I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator		RANSPORT OIL AND NATURAL GAS	<b>5</b>	
	Bird Oil Equipment o	of Oklahoma, Ltd.			
	3101 Knudsen, Farmin	igton, NM 87401			
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership X	OII Dry C	Gas	•	
	If change of ownership give name and address of previous owner	Aztec Oil & Gas Company	, Drawer 570, Farmington, N	IM 87401	
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including			
	Southeast Cha Cha Un			Legse No.	
	Unit Letter P ; 14	95 Feet From The North Li	ine and 510 Feet From The	East	
	Line of Section 7 To	ownship 28 North Range 1	3 West , NMPM, San Jua	n County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of Oi Plateau Inc.	il 🗶 or Condensate 🗌	Address (Give address to which approved of		
	Name of Authorized Transporter of Co		1921 Bloomfield Blvd., Fa Address (Give address to which approved c	opy of this form is to be sent)	
	El Paso Natural Gas (	Company Unit Sec. Twp. Rge.	Box 990, Farmington, NM 8	7401	
	If well produces oil or liquids, give location of tanks.	i i i	is que detadify connected?		
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Well Workover Deepen Ply	ag Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.I	3.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	The Depte	
	Perforations			oth Cappy Sho	
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACES SENENT	
				SACAS EMENT	
			3	03	
t					
	TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil and mepth or be for full 24 hours)	ust be equal to or exceed top allow-	
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc	.)	
	Length of Test	Tubing Pressure	Casing Pressure Cha	oke Size	
f	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Gas	-MCF	
'-	CAS WELL	<del></del>	· · · · · · · · · · · · · · · · · · ·		
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gra	vity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cha	re Size	
L					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION SEP 2 4 1975		
			Original Signed by A R Mandride		
•			SUPERVISOR DIST. #3		
		n//			
_		- Usa	This form is to be filed in compl  If this is a request for allowable	for a newly drilled or deepened	
_	(Signa	twe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
_	G/23/75		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
_					
	(Dai	(a)	well name or number, or transporter, or	orner such cusuas or coudition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.