

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P. O. Box 840, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FSL and 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

OCT 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NM 0338690
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Phillips
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
West Kutz Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T28N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5910' DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in, rigged up Trend Inc. Nippled down wellhead. 1" tubing parted at donut. Fished 1" from 35' and laydown.

Tripped in with 2-3/8" to 1727' KB. Spotted 12 sx 1727 - 1627' (14.16 cu. ft.) Class B. Tripped out with tubing and rigged up jacks. Shot at 1201'. Pulled 8 joints 5-1/2" free. Ran 2-3/8" to 1249'. Spotted plug at 1249 - 1149'. 10 sx Class B (11.8 cu. ft.). Pulled 2-3/8" and layed down.

Pulled 5-1/2" to 575'. Spotted 50 sx from 575 - 475'. Class B cement (59 cu. ft.). Pulled 5-1/2" to 235. Spotted 65 sx Class B (76.7 cu. ft.) from 235 - 135'. Pulled 5-1/2" to 50' and circulated cement to surface. Layed down 5-1/2" and erected dry hole marker.

Approved as to plugging of the well bore.
Liability was not to be released until
surface restoration is completed.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 10/3/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY OCT 10 1985

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

OCT 07 1985

[Signature]