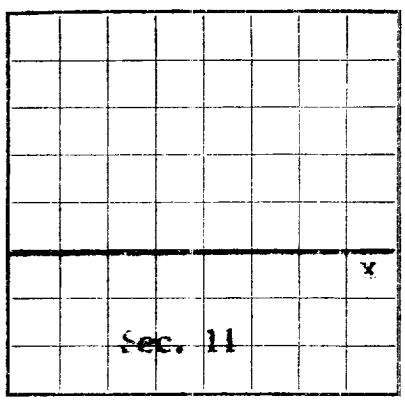
4 - USGS - Farmington
1 - GP
2 - File

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 078072
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED
AUG 11 1961
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
U.S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aspen Crude Purchasing Co. Address P. O. Box 2060, Farmington, NM
Lessor or Tract Federal Field Totah State New Mexico
Well No. 1-11 Sec. 11 T. 28N R. 13W Meridian NMPM County San Juan
Location 263 ft. {N./S.} of N Line and 700 ft. {E./W.} of E Line of Section 11 Elevation 5891 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date 7 August 1961 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-7-61, 19 Finished drilling 7-22-61, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5698 to 5707 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24	8	Spang	162	Howco				
4-1/2	9.5	8	Spang	5800					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	162	65	Howco		
4-1/2	~~3504~~ 5800	150			
		2nd stage - 120	Howco		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size Set DV tool at 1834

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5806 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 2 August 1961, 19

The production for the first 24 hours was 326 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 41°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Grady B. Beard, Tool Pusher, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1637	1790	153	Pictured Cliffs
1790	3204	1414	Lewis Shale
3204	3240	36	Cliff House
3240	4124	884	Menefee
4124	4405	281	Point Lookout
4405	5327	922	Mancos
5327	5806	479	Gallup

[OVER]

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.