

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

37 080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rhodes

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T28N, R11W, NPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pioneer Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1690' fml 1700' fml, Sec. 20, T28N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5688' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 4:30 P.M. 11-15-65. Drilled 12 1/4" hole to 213'.
 Ran 7 jts. 8 5/8" O.D. 2 1/2 J-55 SR STAC csg. T.E. 199.48 set at 213' RB.
 Cemented w/135 sx Class A plus 2% HA5. P.O.B. 10:30 P.M. 11-15-65.
 Pressure tested surface casing & BOP to 1000 psi, held O.K.
 Drilled 7 7/8" hole to 6300'. Ran IES and Sonic logs.
 Ran 193 jts. 4 1/2" O.D. 10.5 J-55 SR STAC CF&I csg. T.E. 6303.20 set at 6299' RB.
 Cemented first stage w/100 sx 8% gal, 100 sx Class C w/7% salt per sk.
 P.O.B. 12:45 A.M. 11-27-65. Cemented second stage through Baker two-stage.
 1712 w/50 sx class A 40% Dincal D. P.O.B. 1:30 A.M. 11-27-65.

Ran Gamma Ray correlation log.

Perf. 2 jets/ft. 6229' to 6234', 6205' to 6208' and 6168' to 6194'.

Frac w/39,400 gal. water w/3% FR "B" per 1000 gal and 30,000# 20-40 sd.

I.F. 2500 psi, max. 2900 psi, min. 2500 psi, final 2900 psi. Ave. I.F. 50 B/M.

Instant shut down 1350 psi, 5 min. 1200 psi.

Perf. 2 jet/ft. 6124 to 6133 and 6104 to 6108.

Frac w/46,170 gal. water w/3% FR 8 per 1000 gal. and 40,000# 20-40 sd.

I.F. 2600 psi, ave. 2800 psi, max. 4000 psi, final 4000 psi.

Instant shut in 1300 psi, 5 min. 1200 psi. Ave. I.F. 50 B/M. Ran 193 jts. 2 1/2"

O.D. 4.7 J-55 SR EUE "B" cond. tbg. T.E. 6153.25' set at 6165' RB.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Consulting Engineer

DATE 12/8/65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

DEC 10 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.