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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

X-3156-2

19. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		RECEIVED DEC 22 1965 OIL CON. COM. DIST. 3		Gallegos Canyon Unit	
20. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ RESEAL ☐				203	
21. Name of Operator				Pan American Petroleum Corporation		Basin Dakota	
22. Address of Operator				Security Life Building, Denver, Colorado 80202			
23. Location of Well				UNIT LETTER H LOCATED 2310 FEET FROM THE North 1010 FEET FROM THE East		San Juan	
24. Date Drilled		11/5/65		25. Date T.D. Reached		11/14/65	
26. Date Cemented		12/6/65		27. Date Cemented (If any)		5603 RDB, 5589 GR	
28. T.D. Depth		6191		29. Plug Back T.D.		6180	
30. Surface Elevation		6191		31. Surface Elevation		Surface 6191	
32. Producing Interval(s) of this completion — Top, Bottom, Name				6005-13, 6023-31, 6075-6107, 6148-56		Dakota	
33. Type Electric and Other Logs Run				1ES, GRS		No	
34. Casing Record (Report all strings set in well)				35. Tubing Record		36. Acid, Salt, Fracture, Cement, Gravel, Etc.	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	TIME SET	AMOUNT	MOUNT PULLED	
8 5/8"	24#	381	12 1/4"	250 Sacks	None		
4 1/2"	10.5#	6191	7 7/8"	1500 Sacks	None		
37. LINER RECORD				38. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	DEPT. CEN.	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6049	
39. Performance Record (Interval, size and number)				40. Acid, Salt, Fracture, Cement, Gravel, Etc.			
6005-13, 6023-31 with 4 shots/ft.				6148-6156 500 gal acid, 30,000# sand			
6075-6107 with 2 shots/ft.				6075-6107 50,000 lbs sand			
6148-6156 with 8 shots/ft.							
41. Date First Production				42. Production Method (Flowing, gas lift, etc.)			
12/6/65				Flowing			
43. Date of Test				44. Hours Tested			
12/13/65				3			
45. Choke Size				46. Flow Rate (bbl./hr.)			
3/4				1102			
47. Casing Pressure				48. Flow Rate (bbl./hr.)			
694				8817			
49. Disposition of Gas (Sold, used for fuel, vented, etc.)				To be sold to El Paso Natural Gas Company			
50. List of Attachments							
51. I hereby certify that the information shown on both sides of this report is true and correct to the best of my knowledge and belief.							
ORIGINAL SIGNED BY				D. I. TOLLIFSON			
SIGNED				Administrative Assistant			
12/16/65				12/16/65			

D. I. Tollifson

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

CCU # 203

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No Drill Stem Tests Taken							
Log Tops							
1502			Pictured Cliffs				
1658			Lewis Shale				
			Mesaverde				
3246			Mancos				
4239			Gallup				
5130			Base Gallup				
5500			Greenhorn				
5902			Greenerous Shale				
5968			Greenerous Dakota				
6003			Main Dakota				
6070			Total Depth				
6191							