			1
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /		AND	
U.S.G.S.	= 1 = 1	NSPORT OIL AND NATURAL (	GAS
OIL /	Ber. 2-1-71, Cor	9•1	
TRANSPORTER GAS	Bill Detro. Ut	<u>.                                    </u>	
OPERATOR /	Pan American Petro. Cor has changed its rame to		
PRORATION OFFICE	has changed its co.		
Pan American Petro	leum Corporation		
Address			
Security Life Buil	ding, Denver, Colorado		
Reason(s) for filing (Check proper to New Well	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Cwnership	Casinghead Gas Condens	sate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE  Lease No. Well No. Pool Nam.	e, Including Formation	Kind of Lease
Gallegos Canyon Uni	t 193 Basis	n Dakota	State, Federal or Fee Federal
Location	ERE Feet From The ! ine	e and <b>910</b> Feet From	The West
Unit Letter;;	525 Feet From The North Line		
Line of Section 30	Township 28N Range	2W , NMPM, San J	uan County
DECKONATION OF TRANSPO	ORTER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of	Oil or Cordensate	Address (Give address to which appro	oved copy of this form is to be sent)
Plateau. Inc.		Box 108, Farmington, Address (Give address to which appro	New Mexico
Name of Authorized Transporter of	Casinghead Gas 📉 or Dry Gas 🔃	Address (Give address to which appro- 	oved copy of this form is to be sent/
El Paso Natural Ga	Unit Sec. Twp. Rge.	Box 990, Farmington, W	New Mexico
If well produces oil or liquids, give location of tanks.	E 30 28N 12W	No	
	with that from any other lease or pool,	·	
. COMPLETION DATA			Plug Back   Same Resty, Diff, Rest
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Flug Edek Same Hes Extr. Hes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/2/65	12/8/65	6261	6226
Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth
5822RDB,5810 GR	Dakota	6099	6125 Depth Casing Shoe
Perforations			6261
6099-6115,6156-6184	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12111	8 5/8"	373	250 sacks
7 7/8"	41	6261	1500 secks
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be as	fter recovery of total volume of load of	il and must be equal to brexceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)	/ 10/10/14 M 12A A
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etcs) ( ) is the same of
	Tubing Pressure	· Casing Pressure	Cloke SUAN 3 350
Length of Test	1 ability Fiesbare		OIL CON. COM.
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF DIST. 3
			Distro
' <u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10.039 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	781	1526	3/4"
CERTIFICATE OF COMPLI	• • •	OIL CONSERV	ATION COMMISSION
		APPROVED JAN 3 196	5, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BY Original Signed Emery C. Arnold	
		TITLE Supervisor Dist. # 3	
D. L. POLIFFSON D. I. Tollefson (Signature)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for all	owable for a newly drilled or deepen
		well, this form must be accompanied tests taken on the well in accompanied to the well in accompanied to the second tests.	panied by a tabulation of the deviati
		I LEGIS LEVELY ON THE MAN TO	

Administrative Assistant

December 21, 1965
(Date)

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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.