

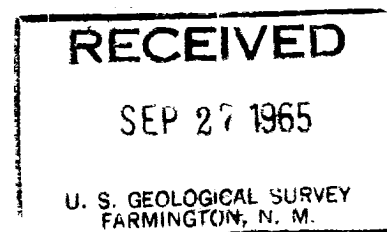
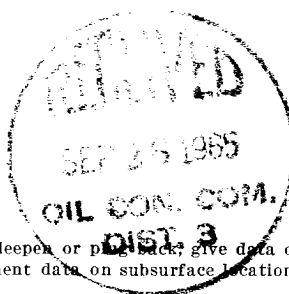
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>SF 078109</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>PAN AMERICAN PETROLEUM CORPORATION</b>		7. UNIT AGREEMENT NAME <b>Gallagos Canyon Unit</b>
3. ADDRESS OF OPERATOR <b>P. O. Box 480, Farmington, New Mexico</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>875' FSL and 2440' FWL</b> At proposed prod. zone <b>Same</b>		9. WELL NO. <b>206</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>8 miles southeast of Farmington, New Mexico</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>875'</b>	16. NO. OF ACRES IN LEASE <b>43,146.62</b>	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA <b>SE/4 SW/4 Section 10 T-28-N, R-12-W</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>None</b>	19. PROPOSED DEPTH <b>6,150'</b>	12. COUNTY OR PARISH <b>San Juan</b> 13. STATE <b>New Mexico</b>
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>366.46</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>To be reported later</b>		22. APPROX. DATE WORK WILL START* <b>October 10, 1965</b>

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	350'	250 sacks
7-7/8"	4-1/2"	10.5#	6150'	1500 sacks (Two stage tool set 100' below base of Mesaverde)

Completion will be as indicated upon reaching total depth.  
Copies of location plat are attached. (Non-Standard Unit - Approved by MIOCC Order No. R-1814 (November 4, 1960))  
Copies of any logs run will be furnished upon completion of well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>C. W. Eaton, Jr.</u> TITLE <u>Area Engineer</u> DATE <u>September 22, 1965</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY <u>[Signature]</u> TITLE _____ DATE _____	
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

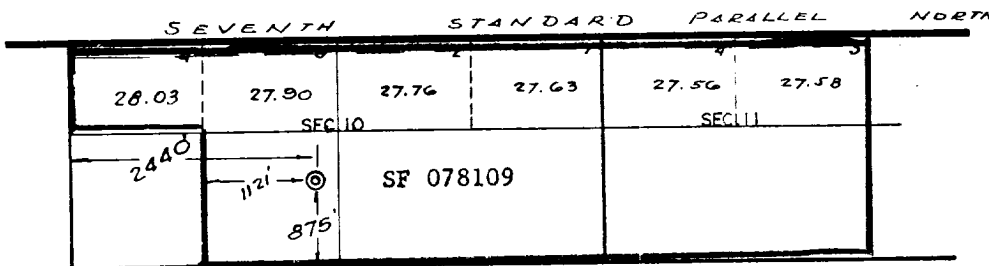
Operator <b>Pan American Petroleum Corporation</b>			Lease <b>Gallegos Canyon Unit</b>		Well No. <b>206</b>
Unit Letter <b>N</b>	Section <b>10</b>	Township <b>28 North</b>	Range <b>12 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>875</b> feet from the <b>South</b> line and <b>2440</b> feet from the <b>West</b> line					
Ground Level Elev. <b>Report Later</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>366.46</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

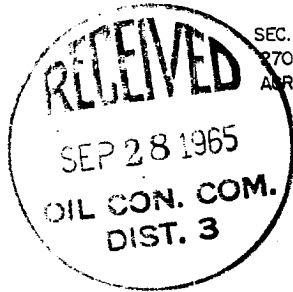
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



SEC. 10  
271.32  
ACRES

SEC. 11  
270.32  
ACRES

Scale: 3 inches = 1 Mile



Above spacing unit approved by NMOCC Order  
No. R-1814 (November 4, 1960).

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*G. W. Eaton, Jr.*

Name  
**G. W. Eaton, Jr.**

Position  
**Area Engineer**

Company  
**Pan American Petroleum Corp.**

Date  
**September 22, 1965**

I have carefully examined the location shown on this plat and find it to be correct. I have also examined the original survey maps and find them to be correct. I have also examined the original survey maps and find them to be correct. I have also examined the original survey maps and find them to be correct.

**MINIST V. ECHOHAWK**

Date Surveyed  
**September 9, 1965**

Registered Professional Engineer  
and/or Land Surveyor

*Camille V. Echobank*  
Certificate No.

3602