

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form 3100-1, 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

206

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

se/sw Sec 10 T28N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

875' FSL x 2440' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5562' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Amoco Production Co. request approval to repair the subject
well according to the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D.D. Lawton

Dist. Admin. Supervisor

(This space for Federal or State office use)

APPROVED
DATE March 14, 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
M. MILLERBACH
AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

NMOC

FARMINGTON DISTRICT WORKOVER

DATE: 2/21/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE)

RECOMPLETION REPAIR SERVICE

LEASE AND WELL GCU #206

FIELD Basin Dakota

FORMATION Dakota

LOGS Induction Log, Sp

LOCATION SW/4, Sec 10, T28N, R12W

San Juan County, New Mexico

COMP. DATE 12/65

EL: 5576' KB

TD: 6/40

PBD: 6103'

CSG: 4-1/2" 10.5 # J-55 @ 6140': 8-5/8" 24 # J-55 @ 376'

COMP. INT. 5980-6082

ORIG. STIM. 73,000 gals x 80,000 #

IP 8056 MCFD

CURRENT PROD. INT. Same

PURPOSE: Repair Suspected Casing Leak

WJH TKA

~~GOM~~ ~~MCH~~
~~DHS~~ ~~RGH~~
~~BVD~~
~~GMK~~

5/PERMITTING DESK

ENGR FILE

WELLBORE SKETCH

PROCEDURE

Note: Pull tubing hot. Do not
kill well with water.
Formation is sensitive to
water

1. MIRUSU.

2. TOH with 2- $\frac{3}{8}$ " tubing.

3. TIH with 2- $\frac{3}{8}$ " tubing, packer, and BP.
Set BP at 5900'.

4. Pressure test casing to 1000 psi with 2% KCl water. If casing will not hold pressure, locate hole with packer and squeeze with 100 sx Class B with 2% CaCl_2 .

5. Drill out cement and pressure test to 1000 psi. Retrieve BP at 5900'.

6. TH with 1.66" OD 2.35#/ft J-55 tubing.

6+30' Clean out to PBD of
with nitrogen. Land tubing at 6090'.
7. Submit water sample to Morris Bell

Note: The ^{1.66}1.66" OD 2.35#/ft J-55 must be ordered.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE 2/22/85

ENGSP E