SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		5. LEASE DESIGNATION AND SERIAL NO. ST 078109					
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG BACK	6. IF INDIAN, ALLO	OTTEE OR TRIBE NAME	
	LL 🌁	DEEPEN		PLUG BACK 🗌	7. UNIT AGREEMEN	NT NAME	
b. TYPE OF WELL OIL GA WELL WELL W	AS OTHER		SINGLE ZONE	MULTIPLE ZONE	S. FARM OR LEASE		
NAME OF OPERATOR	PETROLEUM CORP	OM TION			9. WELL NO.		
. ADDRESS OF OPERATOR	223						
2. 0. Box 48	10. FIELD AND PO						
At surface (R	SE/A SURVEY	11. SEC., T., R., M., OR BLK. SE AD SURVEY OR AREA SE AD SECTION 9,					
At proposed prod. zon					T-28-H, R-1		
	and direction from Nex theast of Farmi				12. COUNTY OR PA	RISH 13. STATE	
5. DISTANCE FROM PROPO		Wenny was	16. NO. OF ACRES		O. OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		43,146.	52		340.71	
TO NEAREST WELL, D	DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PRCPOSED DE		20. ROTARY OR CABLE TOOLS		
1. ELEVATIONS (Show who						ry 15, 1966	
3.		PROPOSED CASIN	G AND CEMENT	ING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTI	NG DEPTH	QUANTITY OF C	EMENT	
12-1/4"	8-5/8	24#			O sacks		
7-7/8"	4-1/2"	10.5#				stage tool sel of Mesaverde)	
Copies of L	will be determined to the proposed program: If	re attached. 4, 1960)	(Non-Sta	rive data on present p	oroductive zone and pr	A 1966 COM. COM. Oposed new productive	
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	ally, give pertinent	data on subsurfa	ce locations and meas	sured and true vertical	depths. Give blowout	
	G. W. Eaton, Jr.		. Ares E	ngineer	DATE P	ibruary 9, 196	
	. W. Eston, Jr	• TIT	LD.		DATE		
(This space for Fede	eral or State office use)						
PERMIT NO.			APPROVAL	DATE			
APPROVED BY		TIT	PLE		DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Lease	•		Well No.
PAN AMERICAN PETROLEUM CORPORATION				GALLIGOS C	ANYON UN	.) 223	
Unit Letter N	Section 9	Township 28	8 NORTH	Range 12 WES	County	SAN JUAN	
Actual Footage Loc	ation of Well:	COUMIT		1490	· · · · · · · · · · · · · · · · · · ·	WEST	
795	Teet from the	SOUTH	line and		feet from th	ne	line
Ground Level Elev.	Producing F			Pool	DATZOTA		Dedicated Avereage: 340.91 Acres
REPORT LATE		KOT A			DAKOTA		
							reof (both as to working
	ation, unitization	n, force-poolir	ng. etc?				owners been consolidated
(🗴) Yes () No If	answer is "ye	es," type of	consolidation	Unitiz	acion	
_	no," list the owne					dated. (Use re	everse side of this form if
No allowable v	vill be assigned to	the well unti	I all interest	s have been con	solidated (b		ation, unitization, forced- the Commission.
E 1/2 Se	1 4	I-1 8	28.11 49-IND- 474	W/2 Sec. 10	Jan.)	I hereby ces herein is true knowledge and I Name G. W. Eat Position Area Engi Company PAN AMER Date February	atow Jr. con, Jr. ineer ICAN PETROLEUM CORP. 9, 1966
					N	this plat was surveys made be that the same is knowledge and	essional renginger