

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8476		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottee		
2. NAME OF OPERATOR Pan American Petroleum Corporation				7. UNIT AGREEMENT NAME Callegos Canyon Unit		
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado				8. FIRM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600' FNL and 1155' FEL At top prod. interval reported below At total depth Same				9. WELL NO. 227		
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Dakota		
DATE ISSUED				11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SE/4 NE/4 Sec. 20, T28N, R12W		
15. DATE SPUNDED 3-7-66				12. COUNTY OR PARISH San Juan		
16. DATE T.D. REACHED 3-16-66				13. STATE New Mexico		
17. DATE COMPL. (Ready to prod.) 4-12-66				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* RDB 5526		
19. ELEV. Casinghead				20. TOTAL DEPTH, MD & TVD 6022		
21. PLUG, BACK T.D., MD & TVD 5983				22. IF MULTIPLE COMPL., HOW MANY*		
23. INTERVALS DRILLED BY				ROTARY TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5915-5935, 5832-5844 Dakota				CABLE TOOLS		
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log, Gamma Ray Sonic		
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)		
Casing Size		Weight, lb./ft.	Depth set (MD)	Hole size	Cementing record	Amount pulled
8 5/8"	24#	346	12 1/4"	215 sacks	None	
4 1/2"	10.5#	6022	7 7/8"	500 sacks - 1st stage	None	
				550 sacks - 2nd stage		
				400 sacks - 3rd stage		
29. LINER RECORD				30. TUBING RECORD		
Size	Top (MD)	Bottom (MD)	Sacks cement*	Screen (MD)	Size	Depth set (MD)
					2 5/8"	5840
31. PERFORATION RECORD (Interval, size and number) 5915-5935 4 shots per foot 5832-5844 4 shots per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth interval (MD) 5915-5935 500 gallons 1 1/2% HCl 5832-5844 42,200 lbs SN 5827-5827 28,250 lbs SN		
33. PRODUCTION						
Date first production 4-12-66		Production method (Flowing, gas lift, pumping, size and type of pump) Flowing			Well status (Producing or not) Producing	
Hours tested	Flow size	Prodn. cor.	Oil, bbl.	Gas, mcf.	Water, bbl.	Surf. water
4-12-66	5/8"			1,002		
Flowing pressure	Casing pressure	Oil, bbl.	Gas, mcf.	Water, bbl.		
729	1400			7290		
34. Disposition of gas (if used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company				Test witnessed by MAY 4 1966 OIL CON. COM. DIST. 3		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
Signed R. H. Beers		Title Administrative Assistant			Date April 27, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)