representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AN Do not use this form for proposals to drill o Use "APPLICATION FOR	ND REPORTS ON WELLS	57 Lease Designation and Serial No.
		I-149-IND-8476
Use "APPLICATION FOR		6/ Madian, Allottee or Tribe Name
	PERMIT - " for such proposals - unit 9 3 199	
	RUI A DIE	7. It i Unit or CA, Agreement Designation
	Town I) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
1. Type of Well	CALL GRANGE	
Oil Gas Other	Male 8	8. Well Name and No.
2. Name of Operator	Attention:	Gallegos Canyon Unit 227
AMOCO PRODUCTION COMPANY	Mary Corley	9. API Well No.
3. Address and Telephone No.		30-045-11624
P.O. BOX 3092 HOUSTON, TX 77253	281-366-4491	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	Basin Dakota
1000 FNI	Sec. 20 T 28N R 12W UNIT H	11. County or Parish, State
1680' FNL 1155' FWL	Sec. 20 T 28N R 12W UNIT H	SAN JUAN NEW MEXICO
CUECK ADDRODDIATE DOVI) TO INDICATE MATURE OF MOTION	
) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandanman	
Natice of Intent	Abandonment Recompletion	Change of Plans New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Other BLM LTR 9/10/1999	Conversion to Injection
		Dispose Water rt results of multiple completion on Well Completion or
	Recompletion	n Report and Log form. }
subsurface locations and measured and true vertical dep	other details, and give permitted dates, including estimated date of star oths for all markers and zones pertinent to this work.)*	ting any proposed work . If well is directionally drilled, give
The subject well has been identified in repermission to preserve this wellbore for the	ecent wellbore utilization review to have uphole potence present time until we are certain about our plans information in order to maintain the wellbore as a sh	ential. Amoco, therefore, request for possible uphole completion.
The subject well has been identified in repermission to preserve this wellbore for the Please advise if you need any additional Reference: NMSF - 077966 et al. (WC)	ecent wellbore utilization review to have uphole potence present time until we are certain about our plans information in order to maintain the wellbore as a sh	ential. Amoco, therefore, request for possible uphole completion. But-in well at the present time.
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