

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 12-1-55

Pool <b>Basin</b>		Formation <b>Dakota</b>				County <b>San Juan</b>	
Initial <b>X</b>		Annual		Special		Date of Test <b>4-20-66</b>	
Company <b>PAN AMERICAN PETROLEUM CORPORATION</b>				Lease <b>Gallegos Canyon Unit</b>		Well No. <b>231</b>	
Unit <b>B</b>	Sec. <b>27</b>	Twp. <b>28N</b>	Range <b>12W</b>		Purchaser		
Casing <b>4.500</b>	Wt. <b>10.5</b>	I.D. <b>4.052</b>	Set at <b>6202</b>		Perf. <b>6023-30</b>	To <b>6043-51</b>	
					<b>6095-6115</b>	<b>6169-79</b>	
Tubing <b>2.375</b>	Wt. <b>4.7</b>	I.D. <b>1.995</b>	Set at <b>6041</b>		Perf. <b>6004</b>	To <b>6010</b>	
Gas Pay:	From <b>6023</b>	To <b>6179</b>	L <b>6101</b>	G <b>.700</b>	GL <b>4271</b>	Bar. Press. <b>12</b>	
Producing Through:	Casing		Tubing <b>X</b>		Type Well - Single - Braden head - G.G. or G.O. Dual <b>Single</b>		
Date of Completion <b>4-10-66</b>		Packer <b>None</b>		Reservoir Temp.			

OBSERVED DATA

Tested Through:	Prover <input type="checkbox"/>	Choke <input checked="" type="checkbox"/>	Meter <input type="checkbox"/>	Type of Taps					
FLOW DATA					TUBING DATA		CASING DATA		DURATION OF FLOW HR.
No.	(Line) Size	(Choke) Size	Press. psig.	Diff. h <sub>w</sub>	Temp. °F.	Press. psig.	Temp. °F.	Press. psig.	Temp. °F.
SI	<b>10 Days</b>					<b>2037</b>		<b>2037</b>	
1.	<b>2 Inch</b>	<b>.750</b>	<b>577</b>			<b>577</b>	<b>60° est.</b>	<b>1203</b>	<b>60° est.</b>
2.									
3.									
4.									
5.									

FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCF PD @ 15.025 psia
1.	<b>12.3650</b>		<b>589</b>	<b>1.0000</b>	<b>.9258</b>	<b>1.077</b>	<b>7262</b>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl. Specific Gravity Separator Gas \_\_\_\_\_  
 Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg. Specific Gravity Flowing Fluid \_\_\_\_\_  
 F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-S</sup>) \_\_\_\_\_ P<sub>c</sub> **2049** P<sub>c</sub><sup>2</sup> **4,198,401**

No.	$\frac{P_w}{P_t}$ psia	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-S</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Cal P <sub>w</sub>	$\frac{P_w}{P_c}$
1.						<b>1,476,225</b>	<b>2,722,176</b>		
2.									
3.									
4.									
5.									

ABSOLUTE POTENTIAL: **10,050** MCFPD; n **.75**

COMPANY **PAN AMERICAN PETROLEUM CORPORATION** WITNESSED **None**

ADDRESS **Box 480, Farmington, New Mexico** COMPANY \_\_\_\_\_

AGENT AND TITLE **G. W. Eaton, Jr., Area Engineer**  
 Original Signed By  
**G. W. EATON, JR.**

