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OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

Form O-104

Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I.

Operator	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
SECURITY LIFE BUILDING DENVER, COLORADO 80202	
Reason(s) for filing (Check proper box)	
New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Change in Transporter	<input type="checkbox"/>
Change in Operator	<input type="checkbox"/>

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well Name	County
Gallegos Canyon Unit	222	Basin Dakota	Federal
Location	Unit Letter	Feet From The	West
	N 1070	South	1450
Line of Section	Township	Range	County
7	28N	12W	San Juan

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address
Plateau, Incorporated	<input checked="" type="checkbox"/>	P. O. Box 108 Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address
El Paso Natural Gas Company	<input checked="" type="checkbox"/>	P. O. Box 990 Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	N 7	28N 12W

If this production is commingled with that from any other lease or pool

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Same Resv.	Diff. Resv.
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.			
3/27/66	4/29/66	6104	6069	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form.			
RDB 5566	Basin Dakota	5891	5942	
Perforations				
5933-5947, 6016-6036, 6050-6058			6104	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
12-1/4"	8-5/8"	365	225	
7-7/8"	4-1/2"	6104	1425	
	2-3/8"	5942		

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be approved by the Commission and must be equal to or exceed top allowable for this depth or depth interval)

Date First New Oil Run To Tanks	Date of Test	Pressure (psi)	Choke Size
Length of Test	Tubing Pressure	Surface Pressure	
Actual Prod. During Test	Oil-Bbls.	Gas-Bbls.	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Pressure (psi)	Gravity of Condensate
6164	3 hr.	1540	3/4"
Testing Method (pitot, back pr.)	Tubing Pressure	Surface Pressure	Choke Size
Back pressure	494		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
D. I. TOLLEFSON

(Signature)

D. I. Tollefson

Administrative Assistant

(Title)

May 26, 1966

(Date)

OIL CONSERVATION COMMISSION

MAY 31 1966

APPROVED

Original Signed by Emory C. Arnold

TITLE

SUPERVISOR DIST. #3

This form must be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out all Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.