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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **PAN AMERICAN PETROLEUM CORPORATION**
Address: **SECURITY LIFE BUILDING DENVER, COLORADO 80202**
Reason(s) for filing (Check proper box): ☒ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain): **Pan American Petro. Corp. has changed its name to AMOCO PROD. CO.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Gallegos Canyon Unit B-9143-36	220	Undesignated Fruitland	State, Colorado
Location:	Unit Letter I , 1850 Feet From The S Line and 790 Feet From The E		
Date of Record	Township	Range	County
13	28N	12W	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 13 28N 12W NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Drilled	Date Compl. Ready to Prod.	Total Depth		P.H.T.D.				
5/28/66	6/14/66	1332		1289				
Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
5587 RDB, 5577 GR	Fruitland		1248					
Perforations			Depth Casing Shoe					
1242-52			1332					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
8-3/4	7"	300		150 sacks				
6-1/4	4-1/2"	1332		150 sacks				
	1-1/4"	1248						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

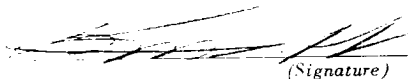
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Duration of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4551	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	366	357	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) **K. A. Huff**
Administrative Assistant
(Title)
July 25, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 27 1966**, 19
BY **Original Signed by A. R. Kendrick**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

<u>DEPTH</u>	<u>DEVIATION</u>
150	1/2°
300	1°
390	3/4°
790	3/4°
1,228	1°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit Well #220, 1850 FSL, 790 FEL, Sec 13, T28N-R12W, San Juan County, New Mexico

Signed K. A. Huff
Title Administrative Assistant

THE STATE OF COLORADO))
COUNTY OF DENVER) SS.

BEFORE ME, the undersigned authority, on this day personally appeared K. A. Huff known to me to be Administrative Assistant for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 28th day of June, 1966.

Catherine S. Erdman
Notary Public

My Commission Expires 5-12-67

