Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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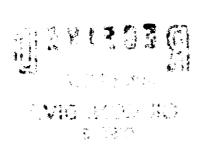
Ex	plres:	March	31,	1993	_
Lane Da		loe and	C.,	IAI N	n

June 1990)		AND MANAGEMENT	5. Lease Designation and Serial No. 1-149-IND-847
Do not use th	is form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Alloutee or Tribe Name WAUAjC Southern Ute
	SUBMIT	IN TŖIPLICĄTE	7. If Unit or CA, Agreement Designation
2. Name of Operator A M O C O P 3. Address and Telep P.O. B O 4. Location of Well	roduction Company	scription)	8. Well Name and No. Gallegos Canyon Unit #241 9. API Well No. 30-045-11687 10. Field and Pool, or Exploratory Area Basin Dakota 11. County or Parish, State San Juan, NM
		s) TO INDICATE NATURE OF NOTICE, REPO	
	E OF SUBMISSION	TYPE OF ACTIO	N
	Notice of Intent Subsequent Report Final Abaudoninent Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Bradenhead Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water [Note: Reporterable of multiple completion on Water Completion or Recompletion Report and Log form.)
Amoco i bradenh	ntends to perform the	all perform details, and give perform dates, including estimated date of statical depths for all markers and zones perform to this work.)* e attached workover procedure require	ed to eliminate
return	fluids. This pit will	ests approval to construct a tempora be reclaimed if utilized, upon comp	pletion of this operation.
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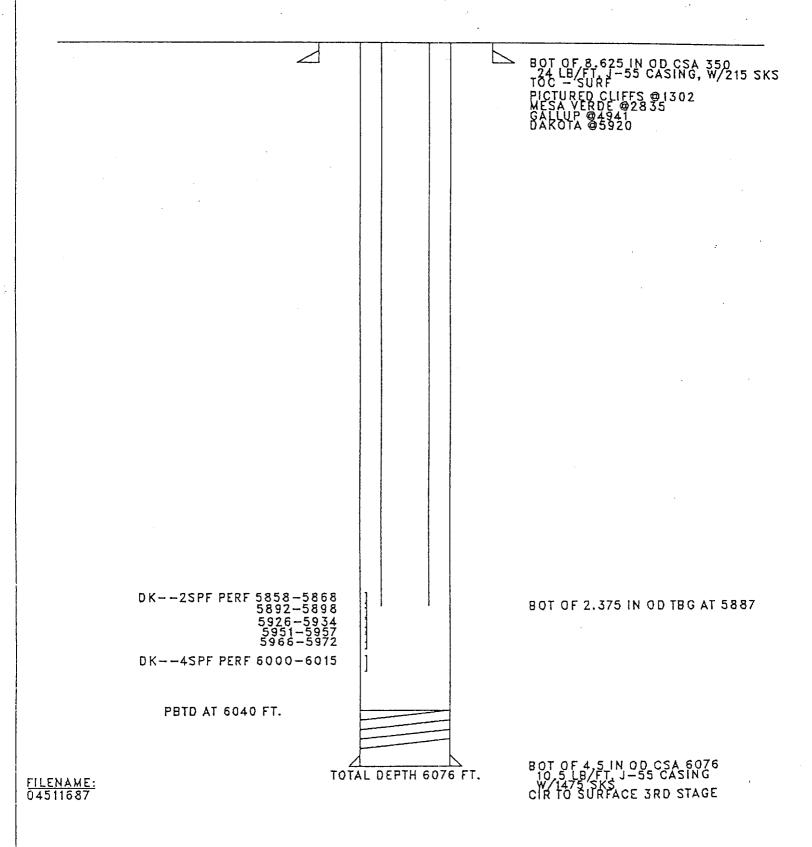
DIST. 3

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

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14. I hereby certify that the loregoing is true and correct Signed 1. L. Wampton / Wah	Tille Sr. Staff Admin. Suppl. AS AMENDED
(This space for Foderal or State office use) Approved by Conditions of approval, if any:	Tille MAY 2 8 1892



GALLEGOS CANYON UNIT 241 LOCATION — 29E— 28N— 12W SINGLE DK ORIG.COMPLETION — 5/66 LAST FILE UPDATE — 4/92 BY CSW



Workover Procedure Gallegos Canyon Unit #241 Sec.29-T28N-R12W San Juan County, NM

- 1. Contact Federal or State agency prior to starting repair work.
- 2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
- 3. Install and/or test anchors on location.
- 4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 5. Blow down well and kill well, if necessary, with 2% KCL water.
- 6. ND wellhead. NU and pressure test BOP's.
- 7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
- 8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
- 9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
- 10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

- 11. Establish injection rate into leak, if found, and attempt to circulate to surface.
- 12. Release packer, spot sand on RBP and TOH with packer.
- 13. Run, if necessary, a CBL and CCL to determine cement top.
- 14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

- 15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
- 17. TIH with bit and scraper and drill out cement.
 Pressure test casing. TOH with bit and scraper.
- 18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
- 19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
- 20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
- 21. Swab well in and put on production.
- 22. RDMOSU.

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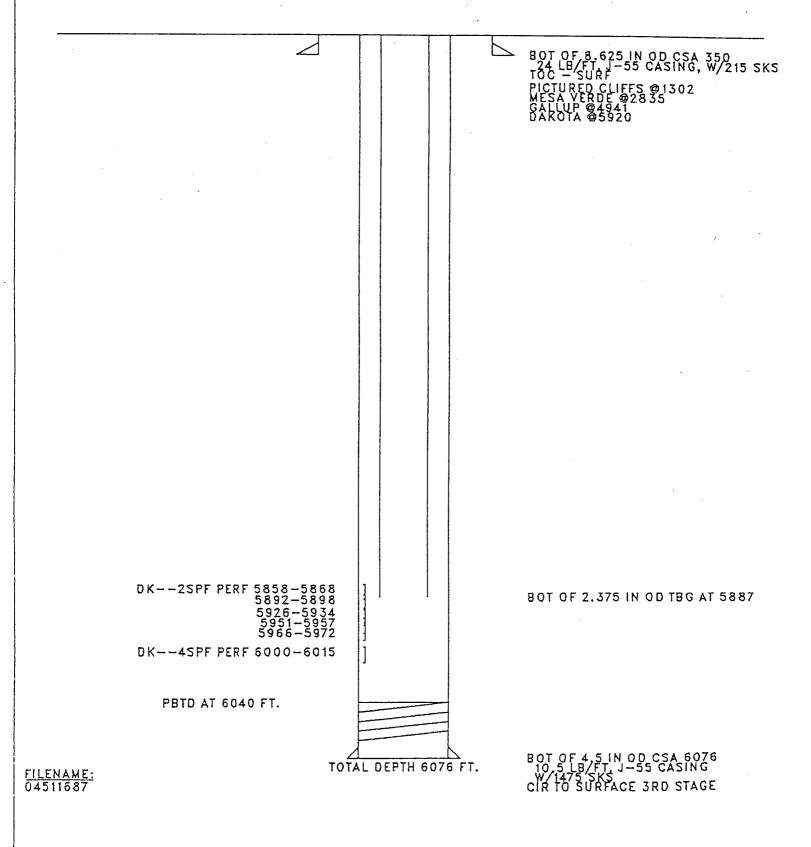
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Budget Bur	au No.	1004-013
Expires:	March	31, 1993

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SUBMIT I	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other		1. Well Name and No. Gallegos Canyon Unit #241
2. Name of Operator Amoco Production Company	Attn: John Hampton	9. API Well No.
3. Address and Telephone No. P.O. Box 800 Denver, Col	orado 80201	30-045-11687 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		Basin Dakota 11. County or Parish, State
2385' FNL, 990' FWL Sec. 29,		San Juan, NM
ii. CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	<u> </u>
X Notice of Intent	Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report	Plugging Back Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Final Abandonment Notice	X other <u>Bradenhead Repair</u>	Dispose Water [Hots: Repost sesults of multiple completion on Well Completion or Recompletion Repost and Log form.)
Amoco intends to perform the bradenhead pressure.	Ill perlinent details, and give perlinent dates, including estimated date of statical depths for all markers and zones perlinent to this work.)* attached workover procedure requires	d to eliminate
return fluzds. This pit will	ests approval to construct a temporal be reclaimed if utilized, upon comp	ry 15'X15'X 5' blow pit for letion of this operation.
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92,013	OIL CO	
Please contact Ed Hadlock (303) 830-4982 if you have any quest	tions.
14. I hereby certify that the foregoing is true and correct	Tille Sr. Staff λdmin. Sup	vAPPRQVED/19/92
This space for Foderal or State office use)	Tille St. But 1	AS AMENDED
Anomyed by	Title	8 1992
Conditions of approval, if any:		REA MANAGER

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Sec.29-T28N-R12W
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