

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF - 078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 246

9. API Well No.
30-045-11688

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T28N R12W SWNE 1850FNL 1450FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/12/2001 Amoco Production Company requested permission to continue the shut-in status pending our well by well review to determine if an attempt could be made to restore the well back to production, either in the existing zone or uphole and avoid premature abandonment of possible reserves. That request was approved 3/30/2001.

We have completed the well review and find no further potential exists for this well.

Please accept our request to P&A the subject well per the attached plugging procedure.

For technical questions please call Allen Kutch at 281-366-7955.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10157 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA *Cherry Hlava* Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 01/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title PE Date 2/8/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the appl cant to conduct operations thereon. Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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San Juan Basin Well Work Procedure

Well Name: GCU 246
Version: #1
Date: 1/21/2002
Budget: DRA
Repair Type: Plug and abandonment

Objectives:

1. P&A entire wellbore.

Pertinent Information:

Location:	Sec 35 T28N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-11688
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:		Gallup:	5930
Pictured Cliffs:	1720	Graneros:	
Lewis Shale:		Dakota:	6222
Chacra:		Morrison:	
Cliff House:	3297		

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Plug and abandonment procedure GCU 246

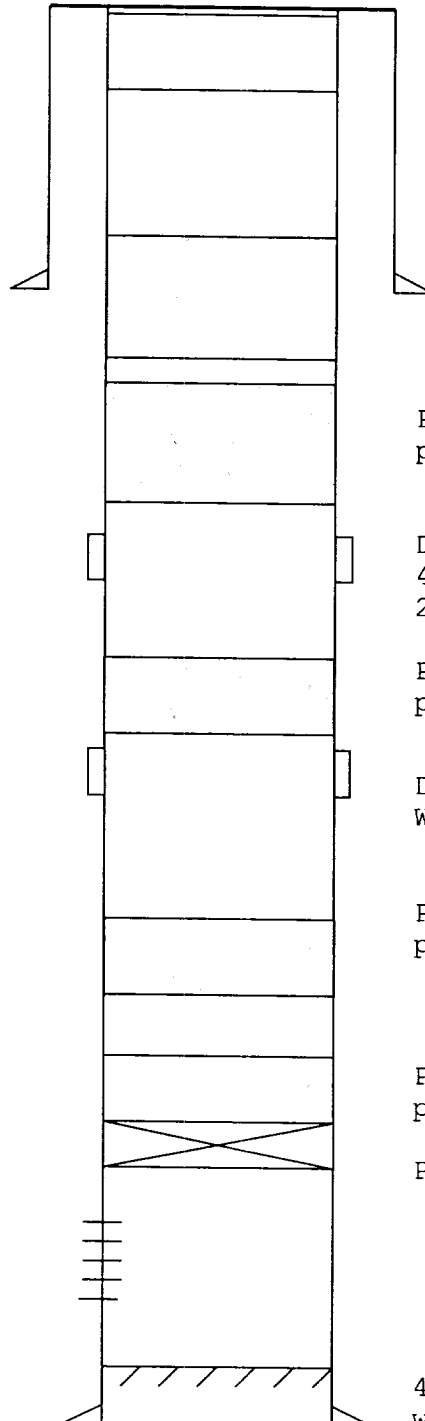
1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg, visually inspecting.
7. TIH with CIBP on tbg. Set CIBP at 6150' to abandon the DK perfs.
8. Spot 12 sack cmt plug 6000' – 6150' to isolate the DK.
9. Spot 12 sack cmt plug 5200' – 5350' to isolate the GP.
10. Spot 12 sack cmt plug 3150' – 3300' to isolate the MV.
11. Spot 19 sack cmt plug 1500' – 1750' to isolate the PC / Fruitland.
12. Spot 12 sack cmt plug 250' – 400' to isolate the Ojo Alamo.
13. Spot 12 sack cmt surface plug 0 – 150'.
14. ND BOP. Cut off wellhead and casing. Weld on ¼" steel plate and PXA marker.
15. Provide workorder to Buddy Shaw for surface reclamation.

GCU 246 - Proposed P&A Configuration
 San Juan County, NM
 Unit A Section 35 T28N - R12W
 Run 27

1-22-2002
 ATK

KB: 14'

Proposed 12 sack cmt
 plug 250' - 400'



Proposed 12 sack
 cmt sfc plug 0 -
 150'

8-5/8" 24# J55 @ 367'
 w/ 200 sxs cmt

Proposed 19 sack cmt
 plug 1500' - 1750'

DV tool @ 1896' w/
 450 sxs circulated
 20 bbls cmt to sfc

Proposed 12 sack cmt
 plug 3150' - 3300'

DV tool @ 4554'
 W/ 400 sxs

Proposed 12 sack cmt
 plug 5200' - 5350'

Proposed 12 sack cmt
 plug 6000' - 6150'

Proposed CIBP @ 6150'

DK perfs:

6226' - 6231'
 6244' - 6249'
 6292' - 6312'
 6313' - 6324'

4-1/2" 10.5# J55 @ 64237'
 w/ 500 sxs (1st stage)

PBTD: 6387'
 TD: 6423'