DISTRICT II P.O. Diawer DD, Ancaia, NAI 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

1.	neg	TO TRA	JH ALLOM NSPORT (VABLE AND AUTHO OIL AND NATURAL	PIZATIO	NC		
Operator				OIL AND NATURAL		Vell API No.		
Address Prod								
Reason(s) for Filing (Check proper bo.	h Stre		Farmin Transporter of:	Other (Please	871 explain)	101		
Recompletion [] Change in Operator []	Oil Casinebe		Dry Gan] Effective	1-1-89			
If change of operator give name and address of previous operator			Condensate P	AJ				
II. DESCRIPTION OF WELL	L AND LE							
Callegos Canyon Unit 244 3						ind of Lease atc, Federal or Fee	Lease No.	
					I		SF-078903	
Section 3 6 Towns				S line and 2			ELine	
		N F	Cantle 15	M'IMM, W	San	Juan	County	
HI. DESIGNATION OF TRA	()	R OF OII or Condensa	AND NAT	URAL GAS	which annual		,	
Meridian Dil Ir		Address (Give address to which approved copy of this form is to be sent) P.D. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)						
El Pase Natural Gas Co				Caller Service 4990, Farmington NM 87499 c. Is gas actually connected? When ?				
give location of tanks.	III	31- 12	0	,	- IsraO'	na s varium diau	NIII 8 1444	
If this production is commingled with the IV. COMPLETION DATA	from any other	r lease or por	ol, give commin	gling order number:	l 			
Designate Type of Completion) - (X)	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
ate Spudded Date Compl. Ready to Prod.] od.	Total Depth		_ P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			·	
Perforations						Tubing Depth	Tubing Depth	
- Control of the Cont		·······				Depth Casing She	×e	
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUE	 ST FOR AL	Löwabi	l.E					
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	I volume of la	rad oil and must	be equal to or exceed top all	onuble for il	is depth or be for ful	l 24 hours.)	
ength of Test				Producing Method (Flow of	FIM	elc.)		
	Tubing Pressure			Pring Pressure		Choke Size		
Actual Prod. During Test	Oit - Bbls.			Water A Pur 1 7 1989		Gas- MCF		
DAS WELL	I			OIL CON. DI	V.			
Actual Prod. Test - MCF/D	l Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF		Gravity of Conden	sale	
sating Medical (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut in)	- Mariana	Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date ApprovedAPR 17 1989				
Signature				By_ Box .				
B.D. Shaw Adm Supr				SUPERVISION DISTRICT # 3				
Dule 11817 1519 (5	05) 325	1116 112821 Telephone	No.	Title	·			
		jakaic						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other most in