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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Eff. 2-1-61
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
SECURITY LIFE BUILDING Denver, Colorado
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, etc.	Kind of Lease
Gallegos Canyon Unit		244	Basin Dakota	State, Federal or Fee Federal
Location				
Unit Letter J	1850	Feet From Tie South	Line and 2510	Feet from Tie East
Line of Section 36	Township 28N	Range 12W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give full address - copy of this form is to be sent)		
Plateau, Incorporated	P. O. Box 108 Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give full address - copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 990 Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas sold?	
	J	36 28N 12W	NO

If this production is commingled with that from any other lease or pool, give complete description of same

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Dry Well	Water Well	Leaky Well	Flow Back	Same Res'ty.	Diff. Res'ty.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.		Net Depth		G.S.D.			
3/28/66	5/12/66		6520		6481			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top of Gas Pay		Tubing Depth			
RDB 6047	Dakota		6302		6321			
Perforations					Depth Casing Shoe			
6410-6435, 6341-6346, 6364-6369					6520			
TUBING, CASING, AND CEMENTING LOG								
HOLE SIZE	CASING & TUBING SIZE		DEPTH		SACKS CEMENT			
12-1/4"	8-5/8"		387		225			
7-7/8"	4-1/2"		6515		1425			
	2-3/8"		6321					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of production of liquid oil and must be equal to or exceed top allowable for this depth or be for gas lift, etc.)

Date First New Oil Run To Tanks	Date of Test	Production (Give full details of oil, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3116	3 hr.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure	252	684	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

D. I. Tollefson

(Signature)

Administrative Assistant

(Title)

June 8, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 16 1966**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

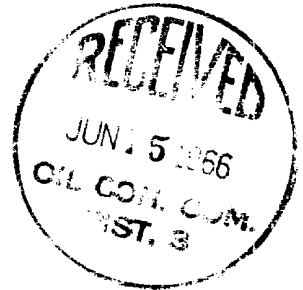
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

PAN AMERICAN PETROLEUM CORPORATION

DEVIATION

389'	$1/2^\circ$
780'	$1/2^\circ$
1180'	$3/4$
1530'	$3/4^\circ$
1907'	$1/2^\circ$
2307'	$3/4^\circ$
2815'	1°
3215'	1°
3880'	$3/4^\circ$
4387'	1°
4884'	$1-1/2^\circ$
5384'	$1-1/2^\circ$
5751'	$1-1/2^\circ$
6065'	$1-1/2^\circ$
6402'	$1-3/4^\circ$
6502'	$1-1/2^\circ$



THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S

Gallegos Canyon Unit Well NO. 244,
located NW/4, SE/4, Section 36, T28N-R12W, San Juan County, New Mexico.

Signed ORIGINAL SIGNED BY
D. L. TOLLEFSON
Title _____

THE STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

D. I. Tollefson
Administrative Assistant

BEFORE ME, the undersigned authority, on this day personally appeared _____ known to me to be _____
_____ for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for
said County and State this _____ day of _____, 196 .

eighth

June

6

Catherine L. Eckert
Notary Public

My Commission Expires: 3 12 67