

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

MAY 24 PM 1:07

RECEIVED
JUN - 9 1999

FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Mary Corley

3. Address and Telephone No.
P.O. BOX3092 HOUSTON, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FWL 1500 FNL Sec. 24 T 28N R 12W UNIT F

5. Lease Designation and Serial No.

SF - 078904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT 242

9. API Well No.

30-045-11736

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL/PINON GALL

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DOWNHOLE COMMINGLE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FILED TO CORRECT POOL NAME FROM BASIN GALLUP TO PINON GALLUP.

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO RECOMPLETE THIS WELL FROM THE BASIN DAKOTA TO THE BASIN FRUITLAND COAL GAS & PINON GALLUP POOLS AND DOWNHOLE COMMINGLE PRODUCTION ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION PLEASE CALL JOHN PAPAGEORGE @ 281-366-5721. FOR ADMINISTRATIVE ASSISTANCE PLEASE CONTACT MARY CORLEY @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

SR. BUSINESS ANALYST

Date

05-20-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUN - 7 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

GCU Well Work Procedure

GCU 242

Date: 5/4/99

Objective:

Recomplete from Dakota to Gallup and Fruitland Coal and comingle.

Pertinent Information:

| | | | |
|------------|--------------|----------|---------------------------|
| Location: | NW24-28N-12W | Horizon: | Dakto Gp & FC & comingle. |
| County: | San Juan | API #: | 30-045-11736 |
| State: | New Mexico | Engr: | John Papageorge |
| Lease: | | Phone: | W (281)366-5721 |
| Well Flac: | 98572701 | | H (713)464-5053 |

NOTE: Call Joe Piombino 281-366-xxxx or John Papageorge 281-366-5721 in Houston to see if steps 6-7 are necessary.

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
(See Note above)
6. TIH with tubing conveyed perforating gun and packer. Set packer 1 jt above interval to be perfed and perforate Lower Dakota perms as specified.
7. Test Lower Dakota and report results to Joe Piombino or John Papageorge before proceeding.
8. PXA Dakota. Set CIPB within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
9. Log Gallup/Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across Gp/FC.
10. Perforate the following interval with 4JSPF, 120 deg. phasing: Gp XXXX.
11. Fracture stimulate down casing according to schedule 'A'.
12. Test Gp.
13. Set RBP at 1600'.
14. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1537-1547. Basal stringer at 1550-1553 on top of PC sand will not be perforated to ensure effective frac in FRLD.
15. Fracture stimulate down casing according to schedule 'B'.
16. Retrieve BP and CO to PBTD.
17. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below Gp perms if possible.
18. RDMO. Hook up to pumping unit and well head compressor.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED
BLM

99 MAY 24 PM 1:07

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|---|--|
| API Number 30-045-11736 | Pool Code 71629/50380 | Pool Name BASIN FRUITLAND COAL GAS/PINON GALLUP |
| Property Code 000570 | Property Name GALLEGOS CANYON UNIT | Well Number 242 |
| OGRID No. 000778 | Operator Name AMOCO PRODUCTION COMPANY | Elevation 5707 RDB |

Surface Location

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
|---------------|---------|----------|-------|----------|---------------|------------------|---------------|----------------|----------|
| UNIT F | 24 | 28N | 12W | | 1500 | NORTH | 1850 | WEST | San Juan |

Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West Line | County |
|---------------------------|---------|-----------------|-------|--------------------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acreage: 320 | | Joint or Infill | | Consolidation Code | | Order No. | | | |

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

| | |
|--|--|
| | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <i>Mary Corley</i> Printed Name MARY CORLEY Position SR. BUSINESS ANALYST Date 05/20/1999 |
| | SURVEY CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. <div style="border: 1px solid black; padding: 5px; text-align: center;">03/07/1966</div> |
| | Date of Survey Signature & Seal of Professional Surveyor <div style="border: 1px solid black; padding: 5px; text-align: center;">JAMES P. LEESE</div> |
| | Certificate No. <div style="text-align: right;">1463</div> |

1156-3791 (S) HOLD C104 FOR GAL plat